

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 South First, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	<b>Form C-105</b> Revised March 25, 1999  <b>WELL API NO.</b> 30-025-10220 <b>5. Indicate Type of Lease</b> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> <b>State Oil &amp; Gas Lease No.</b>
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
<b>1a. Type of Well:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. Type of Completion:</b> NEW <input type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER DEEPEN BACK <input checked="" type="checkbox"/> RESVR. <input type="checkbox"/> OTHER _____		<b>7. Lease Name or Unit Agreement Name</b>  Lou Worthan
<b>2. Name of Operator</b>  Marathon Oil Company		<b>3. Well No.</b>  11
<b>3. Address of Operator</b>  PO Box 2490 Hobbs, NM 88241 505-393-7106		<b>9. Pool name or Wildcat</b>  Blinebry Oil & Gas
<b>4. Well Location</b>  Unit Letter <u>F</u> : <u>1905</u> Feet From The <u>North</u> Line and <u>2055</u> Feet From The <u>West</u> Line  Section <u>11</u> Township <u>22-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		
<b>10. Date Spudded</b> 12/17/49	<b>11. Date T.D. Reached</b> 1/19/50	<b>12. Date Compl. (Ready to Prod.)</b> 11/8/02
<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> GL 3359' KB 3370'		<b>14. Elev. Casinghead</b>
<b>15. Total Depth</b> 6481'	<b>16. Plug Back T.D.</b> 5770'	<b>17. If Multiple Compl. How Many Zones?</b>
<b>18. Intervals Drilled By</b>		<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> 5377-5759' Blinebry Oil & Gas
<b>20. Was Directional Survey Made</b>		<b>21. Type Electric and Other Logs Run</b>
<b>22. Was Well Cored</b>		
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2 3/8	5757'	
<b>26. Perforation record (interval, size, and number)</b>		
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
<b>28. PRODUCTION</b>		
Date First Production 11/12/02	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 11/15/02	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 13	Gas - MCF 159
Water - Bbl. 41	Gas - Oil Ratio 12,230	
Flow Tubing Press. 260	Casing Pressure 20	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> Sold		<b>Test Witnessed By</b>
<b>30. List Attachments</b>		
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>		
Signature <i>Kelly Cook</i>	Printed Name Kelly Cook	Title Admin. Assistant
		Date Nov. 20, 2002