



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OFFICE OF THE SECRETARY
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-5980

Jennifer A. Salisbury

CABINET SECRETARY

December 6, 1996

Marathon Oil Company
ATT: Kelly Cook
P. O. Box 2409
Hobbs, NM 88240-2409

RE: Reclassification of Well
Lou Worthan, #11-F
Sec. 11-T22S-R37E
Tubb Oil & Gas Pool

Gentlemen:

According to the recently submitted Gas-Oil-Ratio Test the above-referenced well will be reclassified from a prorated gas well to an oil well in the Tubb Oil & Gas Pool effective January 1, 1997, and the gas allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by December 19, 1996.

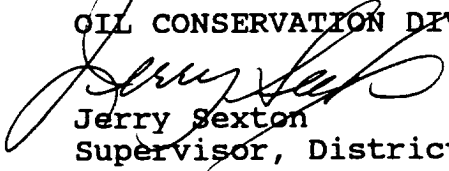
If the well is to be reclassified to an oil well in the Tubb Oil & Gas Pool, please submit the following:

- 1.) Revised Form C-102, acreage dedication plat, outlining 40 acres for this oil well completion.
- 2.) Form C-104 showing reclassification from gas to oil effective January 1, 1997, and designating change of transporters to oil and casinghead gas.

If you have questions concerning the above, please contact Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:nm

3-2-97
Remains As
B

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 882
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 8

**P.O. Box 2088
Santa Fe, New Mexico 87504-2088**

P.O. Box 2088

OIL CONSERVATION DIVISION

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool TUBB OIL AND GAS (GAS)		County LEA											
Address P.O. Box 2409, Hobbs, NM 88240		TYPE OF TEST - (X)		SCHEDULED		COMPLETION		SPECIAL							
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL	
		U	S	T	R						WATER BBL.S.	GRAV. OIL	OIL BBL.S.		GAS M.C.F.
MARK OWEN <i>Letter</i>	1	L	35	21	37	10/30/96	F	45		24	0		0	537	42,000
LOU WORTHAN <i>Reclassifying 4th</i>	11	F	11	22	37	10/10/96	P	100	MWU	24	0		3	126	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Kelly Cook
Signature: **Kelly Cook**

Printed name and title
November 8, 1996

Date _____ Telephone No. _____

Submit 2 copies to Appropriate District Office.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

3-7-97

B

GAS - OIL RATIO TEST

Operator Marathon Oil Company		Pool Tubb Oil and Gas (Gas)		County Lea									
Address P.O. Box 2409, Hobbs, NM 88240		TYPE OF TEST - (X) ☐ Scheduled ☐ Completion ☐ Special ☒											
LEASE NAME <i>Remains Gas</i>	WELL NO. 11	LOCATION			DATE OF TEST 1/07/97	CHOKE SIZE P	TBG. PRESS. 150	DAILY ALLOW-ABLE MWU	LENGTH OF TEST HOURS 24	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BF 125,000
		U F	S 11	T 22						R 37	WATER BBLs. 0.0	GRAV. OIL 1.0	

Instructions:

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Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Rick Gaddis

Signature

Rick Gaddis, Adv. Production Engineer

Printed name and title

March 6, 1997

Date

(505) 394-7106

Telephone No.