

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>MARATHON OIL COMPANY</u>			Lease <u>LOW WORTHAN</u>			Well No. <u>11</u>		
Location of Well	Unit <u>F</u>	Sec. <u>11</u>	Twp <u>22S</u>	Rge <u>37E</u>	County <u>LEA</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>TUBB</u>		<u>GAS</u>	<u>FLOW</u>	<u>CSG</u>	<u>—</u>		
Lower Compl	<u>DAINKARD</u>		<u>GAS</u>	<u>FLOW</u>	<u>TBG</u>	<u>—</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:00 AM 3/5/90

Well opened at (hour, date): _____

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	_____	_____
Pressure at beginning of test.....	_____	_____
Stabilized? (Yes or No).....	_____	_____
Maximum pressure during test.....	_____	_____
Minimum pressure during test.....	_____	_____
Pressure at conclusion of test.....	_____	_____
Pressure change during test (Maximum minus Minimum).....	_____	_____
Was pressure change an increase or a decrease?.....	_____	_____
Well closed at (hour, date): _____	Total Time On Production _____	
Oil Production During Test: _____ bbls; Grav. _____	Gas Production During Test _____ MCF; GOR _____	

Remarks FLOW TEST NO. 1 NOT PERFORMED - NO PIPELINE CONNECTION AVAILABLE TO FLOW THIS ZONE.

FLOW TEST NO. 2

Well opened at (hour, date): 8:00 AM 3/8/90

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	_____
Pressure at beginning of test.....	<u>518</u>	<u>227</u>
Stabilized? (Yes or No).....	<u>YES</u>	<u>YES</u>
Maximum pressure during test.....	<u>518</u>	<u>227</u>
Minimum pressure during test.....	<u>105</u>	<u>227</u>
Pressure at conclusion of test.....	<u>105</u>	<u>227</u>
Pressure change during test (Maximum minus Minimum).....	<u>413</u>	<u>N/C</u>
Was pressure change an increase or a decrease?.....	<u>DECREASE</u>	<u>N/C</u>
Well closed at (hour, date): <u>8:00 AM 3/9/90</u>	Total time on Production <u>24 HOURS</u>	
Oil production During Test: <u>0</u> bbls; Grav. <u>—</u>	Gas Production During Test <u>329</u> MCF; GOR <u>—</u>	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

MARATHON OIL COMPANY
Operator
Mike Greenough
Signature
MIKE GREENOUGH - ENCL. TECH
Printed Name Title
11/1/90 5400 293-7106

OIL CONSERVATION DIVISION

APR 20 1990

Date Approved _____
By _____
Title _____
**ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR**