

Submit 3 Copies to
Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Marathon Oil Company				Lease Lou Worthan		Well No. 11					
Location of Well		Unit F		Sec. 11		Twp 22S		Rge 37E		County Lea	
Name of Reservoir or Pool				Type of Prod. (Oil or Gas)		Method of Prod. Flow, Art Lift		Prod. Medium (lbg. or Csg)		Choke Size	
Upper Compl				Tubb		Gas		Flow		Csg.	
Lower Compl				Drinkard		Gas		Flow		Tbg.	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M. 3-6-89		Upper Completion	Lower Completion
Well opened at (hour, date): 3-7-89			X
Indicate by (X) the zone producing.....		525	240
Pressure at beginning of test.....		Yes	Yes
Stabilized? (Yes or No).....		525	240
Maximum pressure during test.....		525	240
Minimum pressure during test.....		525	240
Pressure at conclusion of test.....		0	0
Pressure change during test (Maximum minus Minimum).....		No Change	No Change
Was pressure change an increase or a decrease?.....		Total Time On Production 0	
Well closed at (hour, date): 3-8-89		Oil Production Gas Production	
During Test: - bbls; Grav. -		During Test: - MCF; GOR -	

Remarks Did not flow well because of disconnected pipeline equipment. Meter pen fluctuation caused by fluid in meter lines

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 A.M. 3-9-89		Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X	
Pressure at beginning of test.....		525	240
Stabilized? (Yes or No).....		Yes	Yes
Maximum pressure during test.....		525	240
Minimum pressure during test.....		85	240
Pressure at conclusion of test.....		85	240
Pressure change during test (Maximum minus Minimum).....		440	0
Was pressure change an increase or a decrease?.....		Decrease	No Change
Well closed at (hour, date): 8:30 A.M. 3-10-89		Total time on Production 24 hrs.	
Oil production Gas Production		During Test 355 MCF; GOR -	
During Test: 0 bbls; Grav. -			

Remarks

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

Marathon Oil Company

Operator

Signature *Tony Hallum*

Tony Hallum Engineering Tech.

Printed Name Title

393-7106

OIL CONSERVATION DIVISION

MAR 20 1989

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title