

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045  
HOBBS, NEW MEXICO

Date Sept. 17, 1956

To:

Re: Gas Wells

The Ohio Oil Co.  
Box 2107  
Hobbs, New Mex.

This is:

- A New Gas Well ( )
- An oil well converted to gas ( )
- An Oil-Gas Dual (X)
- A Gas-Gas Dual ( )

Gentlemen:

Form C-104 has been received on your Low Wottham #11-F 11-22-37,  
Lease and Well No. Unit S-T-R



But no allowable can be assigned this well until the following forms have been received:

Form C-110 \_\_\_\_\_

Flat \_\_\_\_\_

NSP Order \_\_\_\_\_

Affidavit of communitization \_\_\_\_\_

Notice of Connection \_\_\_\_\_

And a 320 \*\* acre allowable will be assigned in the Tubb Pool under MSP Order No. R-796.

Filed 8/7/56

Filed 8/7/56

Application filed R-796

Filed Not Needed

Date of connection 9/13/56

\*\* Allowable to be shared with No. 9

OIL CONSERVATION COMMISSION

*C. M. Ledy*  
Engineer, District 1

Original-Operator  
CC-File

Original-CCC, Santa Fe  
CC-File, operator &  
Transporter- PB



**LTR**



**Job separation sheet**

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

DUAL COMPLETION  
~~New Well~~  
Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 7, 1956  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE OHIO OIL COMPANY Lou Worthan, Well No. 11, in SE 1/4 NW 1/4,  
(Company or Operator) (Lease)  
F, Sec. 11, T. 22S, R. 37E, NMPM, Tubb Pool  
(Unit)  
Lea County. Date Spudded, Date Completed.

Please indicate location:

	X		

Elevation D.F. 3369' Total Depth 6481', P.B.

Top oil/gas pay 5873' Name of Prod. Form Tubb

Casing Perforations: 5873-5912; 5910-6090' or

Depth to Casing shoe of Prod. String 6417'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 20,251 MCF per day

Size choke in inches Open flow

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas Permian Basin Pipeline Company

Casing and Cementing Record

Size Feet Sax

13-3/8	287	250
8-5/8	2817	1500
5-1/2	6447	900

Remarks: This is a request for allowable of gas to be produced from Tubb gas zone.  
Well is presently producing oil from Drinkard oil zone.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 7, 1956 SEP 18 1956

OIL CONSERVATION COMMISSION

By: [Signature]

Title Engineer District 2

THE OHIO OIL COMPANY

(Company or Operator)

ORIGINAL

By: SIGNED BY: B. G. HOWARD (Signature)

Title Assistant Superintendent

Send Communications regarding well to:

Name The Ohio Oil Company

Address Box 2107, Hobbs, New Mexico