

Submit 2 copies to Appropriate District Office.

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
311 S. 1st Street, Artesia, NM 88210-2834
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

GAS - OIL RATIO TEST

Operator: Marathon Oil Company Pool: Blinberry Oil & Gas (gas) County: Lea

Address

P.O. Box 2409 Hobbs, NM 88240

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS-OIL RATIO CU/FT/BBL
		U	S	T	R							WATER BBL'S	GRAV. OIL	OIL BBL'S	GAS M.C.F.	
Lou Worthan AP	5	C	11	22	37	9/29/97	F	170	M	24	0			18	1262	70.167
1993 MCP 25 - MOC-116 1996	9	E	11	22	37	9/11/97	P	200	M	24	0			1	674	674.000
9-10-96 MOC-116 Ekt 10-97	12	H	11	22	37	9/22/98	F	200	M	24	2			6	326	54.333 54.334
9-10-96 MOC-116 Ekt 10-97	21	B	11	22	37	9/06/98	P	200		24	8			1	50	50.000

Instructions:

TNM 22628
GPM 9171

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

- Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F.
- Specific gravity base will be 0.60.
- Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Kelly Cook

Printed name and title

October 10, 1998

Date

Records Processor

393-7106

Telephone No.