

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

811 S. 1st Street, Artesia, NM 88210-2834

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-02428

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER _____

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER _____

2. Name of Operator

Marathon Oil Company

8. Well No.

12

3. Address of Operator

P.O. Box 2409, Hobbs, NM 88240

9. Pool name or Wildcat

Blinebry Oil & Gas

4. Well Location

Unit Letter H : 1980 Feet From The NORTH Line and 560 Feet From The WEST Line

Section 11 Township 22S Range 37E NMPM LEA County

10. Date Spudded 11. Date T.D. Reached 12. Date Compl.(Ready to Prod.) 13. Elevations(DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

GL 3341'; KB 3356'

15. Total Depth

6510

16. Plug Back T.D.

6107 CIBP

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5388' - 5750'

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| NO | CHANGE | IN | CASING | RECORD | SEE |
| ORIGINAL | REPORT | | | | |
| | | | | | |
| | | | | | |

24. LINER RECORD

25. TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|--------|-----------|------------|
| | | | | | 2-3/8" | 5602 | 5328 |
| | | | | | | | |

26. Perforation record (interval, size, and number)

New Perfs: 5530' - 5750' (148 Holes)

Old Perfs: 5388' - 5422' and

5448' - 5494' (320 Holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5530' - 5750'

4000 Gal. 15% NEEF HCl and

250 RCN Ball Sealers

28. PRODUCTION

Date First Production 12/13/95 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 1/2/96 Hours Tested 24 Choke Size 24/64" Prod'n For Test Period Oil - Bbl. 17 Gas - MCF 825 Water - Bbl. 3 Gas - Oil Ratio 48529

Flow Tubing Press. 250 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Same Gas - MCF Same Water - Bbl. Same Oil Gravity - API (Corr.) 32

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tony Hallum

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Mike Greenough

Printed
Name

Mike Greenough

Title

Adv. Eng. Tech.

Date

1/4/96