

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs NM 88240

**DISTRICT II**  
811 S. 1st Street, Artesia, NM 88210-2834

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02428
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lou Worthan	
8. Well No.	12
9. Pool name or Wildcat	Blinebry
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3341 KB: 3356'	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>560</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL: 3341 KB: 3356'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ Add add. Blinebry perfs & stimulate

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/9/95 MIRU PU. Kill well with heated 2% KCL water w/ paraffin dispersants. RU swab and attempt to recover fish at 5000'. RD swab.

12/10/95 ND wellhead and NU hydraulic BOPE. Unlatch locator sub from permanent packer and POOH. RIH with packer and plug and test BOPE to 1,500 psig.

12/11/95 R.U. wireline company and set CIBP at 6107'. Perforate Blinebry 2 JSPF from 5530 to 5750' overall f/ total of 148 holes. RD wireline company. RIH with 5 1/2" pkr on 2-3/8" tbg & test CIBP to 1000 psi. SIH w/ 3-1/2" workstring testing to 8100 psi.

12/12/95 FIH w/ 3-1/2" workstring & set pkr @ 5505'. Acidized perfs (5530' - 5750') with 4000 gal. 15% NEFE acid & 250 RCN B.S.. Max. press 3800 PSI (7 BPM) avg. press. 2000 PSI. Displaced w/ 53 bbls. I.S.I.P. 1400 PSI. R.D. ser. Co. & kicked well off flowing in 1 run. Killed well, PUH & set pkr @ 5286' & shut well in for night.

12/13/95 SITP 1150 psi. R.U. test equpt. Flowed well on 22/64" chk. overnight w/ FTP 780 PSIG. Well produced @ 2143 MCFGPD & rec. 3 BW.

12/14/95 RIH & set W/L plug @ 5258'. Bled press. off tbg., S.I. well, SDFN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

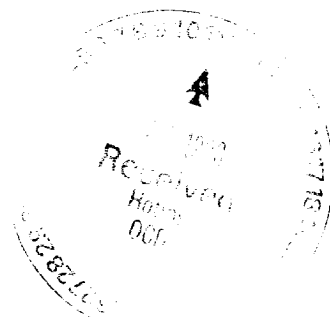
SIGNATURE Mike Greenough TITLE ADV. ENG. TECH. DATE 1/4/96

TYPE OR PRINT NAME Mike Greenough TELEPHONE NO. (505) 393-7106

(This space for State **ORIGINAL SIGNED BY JERRY SEXTON**

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE JAN 12 1996

CONDITIONS OF APPROVAL IF ANY:



**OIL CONSERVATION DIVISION**

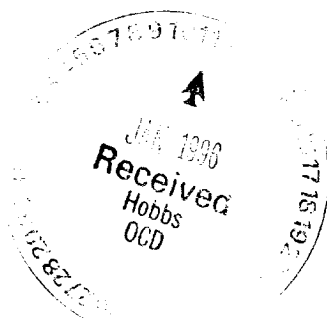
**FORM C-103**

**Section 12** (cont.)

12/15/95 - Load annulus w/ 10 bbl. 2% KCL water & allow well to stabilize. POOH w/ 3-1/2" tbg. PU 2-3/8" tbg. & RIH w/ WL reentry guide, 1.78" profile nipple, 8 Jts. 2-3/8" tbg, 5-1/2" x 2-3/8" Pkr., On/Off tool (1.81" I.D.) w/ plug in place. RIH & set Pkr. @ 5327'. Loaded annulus & tested Pkr. To 1000 psig. Released On/Off tool & POOH laying down 3-1/2" work string. SDFN.

12/16/95 -Test 2-3/8" tbg. in the hole to 5000 psig. (See attached tubing record). Engaged On/Off tool w/ 8000# compression, ND BOPE & flg. up tree. RU W/L truck, retrieved blanking plug from On/Off tool & POOH. RD W/L Co. & RIH w/ swab. Kicked well off in 1 swab run. Turned over to prod. dept.

1/2/96 - Well flowed 17 BO, 3 BW & 825 MCFG in 24 hours on 24/64" choke w/ FTP 250 psig.



## **Tubing & Rod Report Marathon Oil Company Mid-Continent Region**

**Well Name: Lou Worth #12**

Co. Man: Lamar Chuter

**Date Job:** 12/16/95

KB: 15

# Joints	Size	Weight	Grade	Cplg	Length	Top	Bottom
						0.00	15.00
1	2 3/8	4.7	J-55	8rd	30.70	15.00	45.70
2-Subs	2 3/8	4.7	J-55	8rd	5.20	45.70	50.90
171	2 3/8	4.7	J-55	8rd	5268.92	50.90	5319.82
Sub	2 3/8	4.7	L-80	8rd	6.12	5319.82	5325.94
On/Off W/1.81 F 4.5				8rd	1.75	5325.94	5327.69
PKR Baker LS 5.5 X 2 3/8				8rd	3.55	5327.69	5331.24
8	2 3/8	4.7	J-55	8rd	239.84	5331.24	5571.08
R Nipple 1.78	3 1/16 x 2 3/8				0.77	5571.08	5571.85
1	2 3/8	4.7		8rd	30.27	5571.85	5602.12
WL Entry Guide 2 3/8				8rd	0.40	5602.12	5602.52
						5602.52	5602.52
						5602.52	5602.52
						5602.52	5602.52
181	Total # Joints						

## Rod Report

[illegible]

## Pump Report

**Size:**

**Comments:****No. of Jts & Rods Returned :**

Received 10 Jts F/ Marathon Yard ( 300.56 ), Rec F/ Well 199 Jts  
6095.10 ), 4 Jts Junk W/ Slick Line Tools Inside ( 107.34 ), Left  
On Loc 23 Jts ( 704.33 ).

