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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator Marathon Oil Company | 5. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M. | 8. Farm or Lease Name Lou Worthan |
| | 9. Well No. 12 |
| | 10. Field and Pool, or Wildcat Blinebry Gas |
| 15. Elevation (Show whether DF, RT, GR, etc.) GL 3341! KDB 3356' | 12. County Lea |

| | |
|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <u>Abandon Drinkard</u> <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled Otis side door choke from ported mandrel located @ 6401'.
2. Ran Model "F" separation sleeve.
3. Set Model "F" separation sleeve in tubing below ported nipple to temporarily abandon Drinkard.
4. Placed well back on production as a single Blinebry Gas well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lyle Skinner TITLE Engineer Technician DATE February 2, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: