

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico Place March 18, 1952 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company Lou Northan Well No. 12 in SE 1/4 NE 1/4
Company of Operator Lease
section 11, T. 22S R. 37E, N.M.P.M. Drinkard Pool Lea County

Please indicate location: Elevation 3354 Spudded 1/16/52 Completed March 17, 1952

Total Depth 6514 P.B. 6483

Top Oil/Gas Pay 6410 Top Water Pay _____
Initial Production Test: Pump _____ Flow x (BOPD OR CU. FT.)
GAS PER DAY

Based on 41 Bbls. Oil in 24 Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): gauge

Size of choke in inches 1/2"

Tubing (Size) 2-3/8" 6470 feet

Pressures: Tubing 1750 Casing pkc.

Gas/Oil Ratio 3910:1 Gravity 38 @ 60

Casing Perforations:

6440-60 and 6468-82

Unit letter: H

Casing & Cementing Record

Size	Feet	Sax
13-3/8	298	350
8-5/8	2807	1500
5-1/2	6510	600

Acid Record:

4000 Gals 6440 to 6460
Gals 6468 to 6482
6000 Gals ditto to ditto

Shooting Record.

Qts _____ to _____
Qts _____ to _____
Qts _____ to _____

Show of Oil, Gas and water

S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____
S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping x Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta 4970
T. Drinkard 6410
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

Northwestern New Mexico

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____
T. _____

Date first oil run to tanks or gas to pipe line: March 18, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

The Ohio Oil Company
Company or Operator

By: [Signature]
Signature

Position: Superintendent

Send communications regarding well to:

Name: The Ohio Oil Company

Address: P. O. Box 2107

Hobbs, New Mexico

APPROVED 3-21, 1952

OIL CONSERVATION COMMISSION

By: [Signature]

Title: _____