

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

John H. Hendrix

525 Midland Tower, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☐

Recompletion

☐

Change in Ownership

☐

Change in Transporter of:

Oil

☐

Dry Gas

☒

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

To classify as Gas Well and Change of Transporter

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name Thomas Long	Well No. 1	Pool Name, including formation Drinkard	Kind of Lease State, Federal or Fee Fee	Lease No.
Location: Unit Letter N : 330 Feet From The South : 2310 Feet From The West Line of Section 11 - Township 22-South Range 37-East Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corporation	To which approved copy of this form is to be sent) P. O. Box 1509, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas	To which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks. Unit N Sec. 11 Twp. 22 Range 37	When

If this production is commingled with that from any other lease or leases, give following order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	Deepen	Plug Back	Case Res't	Diff. Res't
Date Spudded	Date Compl. Ready to Prod.	P.E.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Tubing Depth					
Perforations		Depth Casing Shoe					
TUBING, CASING, AND CEMENT RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH FEET	SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Test must be capable of producing oil and gas (oil, gas, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - MCF	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Water-Condensate MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lessa K. Wright
(Signature)

Production Clerk

(Title)

January 27, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED

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BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and V for changes of owner, transporter, or other conditions of production.