DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWARIE	Supersedes Old C-104 and C-11
FILE		FOR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE		11 00 m	
TRANSPORTER		,	· · · · · · · · · · · · · · · · · · ·
GAS			
OPERATOR			
PRORATION OFFICE			
	man Morris		3 - 7
KXX XXXXXXX	ACKDANANEK		,,,
Address P. O. Box	781, Roswell, New Mexi	ico 88201	
		Other (Please explain)	
Reason(s) for filing (Check proper bo		Omer (Fleuse explain)	6
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion		= 1	
Change in Ownership X	Casinghead Gas Conden	is die	
DESCRIPTION OF WELL AND Lease Name Thomas Long	Lease No. Well No. Pool Nam	ne, Including Formation rinkard	Kind of Lease State, Federal or Fee Fee
Location			
Unit Letter M ; 33	O Feet From The _South _Line	e and 330 Feet From	The West
Unit Letter,,			
Line of Section 11 T	ownship XX 22 S. Range 3	7 East , NMPM,	Lea County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)
Shell Oil	Company	P. O. Box 2099, Ho	ouston, Texas
Name of Authorized Transporter of C	Casinghead Gas 📉 💮 or Dry Gas 🦳	Address (Give address to which appro	oved copy of this form is to be sent)
Skelly Oil	Company	P. O. Box 1650, To	ilsa, Oklahoma
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen
give location of tanks.	N 11 22S 37E	1/1	1 1 96
If this and design is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Complet	/ 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
August 17,	1949 9/30/49	6467'	
Elevations (DF, RKB, RT, GR, etc.)	17	Top Oil/Gas Pay	Tubing Depth
3372	// Drinkard	6410	Depth Casing Shoe
Perforations		· · · · · · · · · · · · · · · · · · ·	
Open Hole			6412
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		2 59	290
	13 3/8		
	13 3/8 8 5/8	2770	1300
	8 5/8 5 ½	6410	
	8 5/8 5 ½ 2"	6410 6471	1300
TEST DATA AND REQUEST	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a)	6410 6471 fter recovery of total volume of load oi	1300
OIL WELL	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a) able for this de	6410 6471 fter recovery of total volume of load of epth or be for full 24 hours)	1300 600
	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a)	6410 6471 fter recovery of total volume of load oi	1300 600
OIL WELL	8 5/8 5 3 2" FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours.) Producing Method (Flow. pump, gas	l and must be equal to or exceed top allow
OIL WELL	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a) able for this de	6410 6471 fter recovery of total volume of load of epth or be for full 24 hours)	1300 600 l and must be equal to or exceed top allow
Oll WELL Date First New Oil Run To Tanks Length of Test	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	6410 6471 fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow. pump, gas and Casing Pressure	l and must be equal to or exceed top allow
Oll WELL Date First New Oil Run To Tanks	8 5/8 5 3 2" FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours.) Producing Method (Flow. pump, gas	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks Length of Test	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	6410 6471 fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow. pump, gas and Casing Pressure	l and must be equal to or exceed top allowalift, etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	6410 6471 fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow. pump, gas and Casing Pressure	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	6410 6471 fter recovery of total volume of load oil epth or be for full 24 hours.) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbis.	1300 600 l and must be equal to or exceed top allowable to the size Cheke Size Gas-MCF
Oll. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure	6410 6471 fter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow. pump, gas and Casing Pressure	l and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	6410 6471 fter recovery of total volume of load of opth or be for full 24 hours) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	1300 600 l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	6410 6471 fter recovery of total volume of load oil epth or be for full 24 hours.) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbis.	1300 600 l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls.	6410 6471 fter recovery of total volume of load of opth or be for full 24 hours.) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	1300 600 l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Oll. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	6410 6471 fter recovery of total volume of load of opth or be for full 24 hours.) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	1300 600 l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate
Oll. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	8 5/8 5 ½ 2" FOR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	6410 6471 fter recovery of total volume of load of opth or be for full 24 hours.) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure	1300 600 l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Once Tubing Pressure Once Once	6410 6471 fter recovery of total volume of load of or peth or be for full 24 hours.) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERV	1300 600 l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Once Tubing Pressure Once Once	6410 6471 fter recovery of total volume of load of or peth or be for full 24 hours.) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERV	1300 600 l and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the com	FOR ALLOWABLE (Test must be as able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure ANCE d regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	6410 6471 fter recovery of total volume of load of or path or be for full 24 hours.) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	1300 600 I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the complete t	FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure Once Tubing Pressure Once Once	6410 6471 fter recovery of total volume of load of or peth or be for full 24 hours.) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERV	1300 600 I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the second c	FOR ALLOWABLE (Test must be a) able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure divided regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	6410 6471 fter recovery of total volume of load of or peth or be for full 24 hours.) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED BY	1300 600 I and must be equal to or exceed top allow lift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION , 19
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the com	FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure de regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	6410 6471 fter recovery of total volume of load of eight or be for full 24 hours.) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED TITLE This form is to be filed in	I 300 600 I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104.
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the com	FOR ALLOWABLE (Test must be a) able for this de able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure divided regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	6410 6471 fter recovery of total volume of load of eight or be for full 24 hours) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED TITLE This form is to be filed in If this is a request for all this form must be accommended.	I and must be equal to or exceed top allow lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104.
Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules an Commission have been complied above is true and complete to the second product of t	FOR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure de regulations of the Oil Conservation is with and that the information given the best of my knowledge and belief.	6410 6471 fter recovery of total volume of load of eight or be for full 24 hours) Producing Method (Flow. pump, gas of Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED TITLE This form is to be filed in If this is a request for allowell, this form must be accompletests taken on the well in accompletests taken on the well in accompletests.	I and must be equal to or exceed top allowalift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION , 19 compliance with RULE 1104.

(Title)

August 8, 1966 (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.