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DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104	
SANTA FE	REQUEST	FOR ALLOWABLE.	OFFICE O. C. Commercial Cold C-104 and C-11	
FILE		REQUEST FOR ALLOWABLE HOBBS OFFICE O. C. Spersedes Old C-104 and C-110 AND		
U.S.G.S.	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND HATERALICE PN 166		
LAND OFFICE	X	DEC CO	11 33 111 00	
I RANSPORTER GAS	<u>x</u>	70 3 4		
OPERATOR PRORATION OFFICE	¥ /			
Operator WOLFRON ORL CO				
Address				
Reason(s) for filing (Check proper		Other (Please explain)	
New Well	Change ir: Transporter of:			
Hecompletion Change in Ownership	Cii Dry G Casingheai Gas Conde	ensate		
If change of ownership give nam		s, P. O. Box 781, Ros	mil W. M.	
and address of previous owner _	Amena partition court 27	, r. o. sur /or, me		
DESCRIPTION OF WELL AN	ND LEASE Well No. Pool N	ame, Including Formation	Kind of Lease	
Location	3	Drinkerd	State, Federal or Fee	
Unit Letter;;	1650 Fleet From Toe Scotto Li	ne and 2310 Peet	From The	
Line of Section 11 ,	Township 22 Sauch Eange	37 Mark , NO.9-M,	County	
DESIGNATION OF TRANSPORT OF Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G. Oil or Ocndensate	AS Address (Give address to which	approved copy of this form is to be sent)	
Shell Oil Com		Bon 2099, Boueton	approved copy of this form is to be sent)	
Name of Authorized Transporter of Shelly 641 Con		P. O. Box 1650, T		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When.	
give location of tanks.	# 11 228 37E	Top	August 1, 1966	
	with that from any other lease or pool	, give commingling order number		
COMPLETION DATA Designate Type of Compl	Cil Well Gas Well	New Well Worksver Deep	en Flug Back Same Restv. Diff. Restv.	
	Date Compl. Ready to Prod.	Total Depth	F.F.T.D.	
Date Spudded Geteber 19, 19		6427*		
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
3356	brishard	6422	6477	
Perforations			Depth Casing Shoe	
Open Hole	TUDING CASING AN	ID CENENTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	13 3/0	294	300	
	8 3/8	2795	1250	
	5 1/2	6422	500	
	3.	6477		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of loc lepth or be for full 24 hours)	ad oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Length of Test	Tubing Fressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL		Dhla Candanasta (1972)	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLI	ANCE	OIL CONSE	ERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
		·	HIW	
NULTHUR DEL COMMENT ST:		TITLE /		
()10 LR1		This form is to be filed in compliance with RULE 1104.		
(Significan)		well, this form must be acc	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Office Honoger		tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
December 22,		Fill out Sections L. I	I, III, and VI only for changes of owner, nsporter, or other such change of condition.	
	(Date)	well name or number, or trai	insporter, or other such change or condition.	

Separate Forms C-104 must be filed for each pool in multiply