Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico J gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

	HEUUES	TFOR	ALLOWAB	LE AND	AUTHORIZ	ZATION				
Operator	TO TRANSPORT OIL					AND NATURAL GAS Well API No.				
John H. Hendr	John H. Hendrix Corporation 223 W. Wall, Suite 525									
	79701									
Reason(s) for Filing (Check proper box,)			Oth	er (Please expla	in)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	'n	
New Well	Char		nsporter of:						• 5. 5.	
Recompletion \Box	Oil		y Gas 🔀			(3.0.400				
Change in Operator	Casinghead Gas	LJ Co	ndensate	EFFE	CTIVE 4	/12/89				
f change of operator give name and address of previous operator									•	
II. DESCRIPTION OF WEL	L AND LEASE								·	
Lease Name	Wel	No. Po	ol Name, Includi	ng Formation Kind o			(Lease FEE Lease No.			
Thomas Long		4	Drinkar	d						
Location Unit LetterL	1650	Fe	et From The _S	outh Lie	e and <u>990</u>	Fe	et From The _	West	Line	
Section 1.1 Towns	ship 22-S	Ra	inge 3.7—	E,N	мрм,		Lea_		County	
III. DESIGNATION OF TRA		F OIL	AND NATU	Address (Gi	ve address to wh	ich approved	copy of this fo	rm is to be se	ent)	
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to be sent) Box 2648, Houston, Texas 77002					
Shell Pipeline Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)					
Northern Natural Gas Co					Box 1188, Houston, Texa				1	
If well produces oil or liquids,	ell produces oil or liquids. Unit Sec. Twp. Rge				Is gas actually connected? When			7		
give location of tanks.	1 /		22 37	I	<u>ر د</u>		 ;			
If this production is commingled with the IV. COMPLETION DATA	at from any other lea	ise or poo	l, give comming!	ing order nur						
Designate Type of Completion		l Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	ady to Pr	.J od.	Total Depth	.l		P.B.T.D.	 		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe		
Perforations							Depui Casin	g since		
	TUB	TUBING, CASING AND			CEMENTING RECORD					
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				ļ			 			
V. TEST DATA AND REQU	EST FOR ALL	OWAB	LE		· · · · · · · · · · · · · · · · · · ·			e e # 94 h		
	er recovery of total ve	olume of	oad oil and must	be equal to o	r exceed top alle lethod (Flow, p	owable for the	s depth or be j etc.)	or juli 24 hol	us.j	
Date First New Oil Run To Tank	Date of Test			1 Tornering IA	ionion it iom, pi	T. 1 0 18.11				
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
					Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Doia.					
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubina bases	Tubing Bressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	FROIDS MESSUR									
VI. OPERATOR CERTIF	ICATE OF CO	OMPL	IANCE			ICEDV	ΑΤΙΩΝΙ	חואופות	N	
I hereby certify that the rules and re	gulations of the Oil	Conservat	ion		OIL COI	√OEU ∧	AHON	, 1010	J 1 4	
Division have been complied with a is true and complete to the best of a	ind that the informati my knowledge and hi	on given	abovė		_	لم	ADD 4	1 400 =		
is true and complete to the deal of t	(Dat	e Approve	.u	APR 1	4 1989	 	
Krinda Yuntis						OBIGINA	L SIGNED	BY JERRY	SEXTON	
Signature		duct	ion Acct	_∥ By₋		DRIGHT	ISTRICT I S	UPERVISO	R	
Rhonda Hunte	r Pro		ion Asst	H					. 1	
Printed Marne	91	5-68	4-6631	Title	<i></i>	* 				
Date			one No. /						4.11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 12 1989

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