NO. OF COPIES RECEIVED	• •				
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104		
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65		
FILE	, 1	AND			
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL			
LAND OFFICE	-	and the second of the second o			
IRANSPORTER GAS	1				
	1				
PRORATION OFFICE	4				
	man Morris				
Address					
P. O. Box 78	Bl, Roswell, New Mex		ون		
Reason(s) for filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of:		ري ش		
Recompletion	Cil Dry G	ensate	6		
Change in Ownership	Casinghead Gas Conde	madre			
If change of ownership give name and address of previous owner C DESCRIPTION OF WELL AND I Legse Name Thomas Long	LEASE Lease No. Well No. Pool No.	ime, including Formatics. Drinkard	Kund of Lease State, Federal or Fee Fee		
Location					
Unit Letter L ; 165	50 Feet From The South Li	ne dná <u>990</u> Peet From	The West		
11	wnshir 22 South Range 3	7 Pact	Lea County		
Line of Section Tow	wnship 22 DOUCH Range J	/ Mast , MMSM,	Lea County		
Name of Authorized Transporter of Cil Shell Oil Co	mpany	- Address (Give address to which appro-			
Name of Authorized Transporter of Cil Shell Oil Co Mame of Authorized Transporter of Cas Skelly Oil C	or Condensate ompany singhead Gas or Dry Gas Company	P. O. Box 2099, Ho Address (Give address to which appropriate to the property of the property	ouston. Texas oved copy of this form is to be sent)		
Name of Authorized Transporter of Oil Shell Oil Co	or Condensate Ompany singhead Gas or Dry Gas Company	P. O. Box 2099, Ho Address (Give address to which appropriate to the property of the property	ouston. Texas oved copy of this form is to be sent) Isa, Oklahoma		
Shell Oil Co Shell Oil Co Mame of Authorized Transporter of Cas Skelly Oil C If well produces oil or liquids, give location of tanks. If this production is commingled with	or Condensate ompany singhead Gas or Dry Gas company Unit Sec. Twp. Rge. N 11 22S 37E	P. O. Box 2099, Ho Address (Give address to which appropriate to which appropriate to the propriate of the propriate to the propriate of the p	ouston. Texas oved copy of this form is to be sent) ilsa, Oklahoma		
Shell Oil Co Shell Oil Co Shell Oil Co Mame or Authorized Transporter of Cas Skelly Oil C If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA	or Condensate ompany Singhead Gas or Dry Gas Company Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool	P. O. Box 2099, Ho Address (Give address to which appropriate to which appropriate to the propriate of the propriate to the propriate of the p	ouston, Texas oved copy of this form is to be sent) ilsa, Oklahoma hen		
Name of Authorized Transporter of Oil Shell Oil Co Mame of Authorized Transporter of Cas Skelly Oil C If well produces oil or liquids, give location of tanks. If this production is commingled with	or Condensate ompany Singhead Gas or Dry Gas Company Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool	P. O. Box 2099, Ho Address (Give address to which appropriate propriate address to which appropriate propriate propr	ouston, Texas oved copy of this form is to be sent) alsa, Oklahoma hen		
Shell Oil Co Shell Oil Co Mame of Authorized Transporter of Cil Shell Oil Co Mame of Authorized Transporter of Cas Skelly Oil C If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA	or Condensate ompany Singhead Gas or Dry Gas Company Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool	P. O. Box 2099, Ho Address (Give address to which appropriate propriate address to which appropriate propriate propr	ouston, Texas oved copy of this form is to be sent) alsa, Oklahoma hen		
Shell Oil Co Shell Oil Co Mame of Authorized Transporter of Cil Shell Oil Co Mame of Authorized Transporter of Cas Skelly Oil C If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	or Condensate Description Ompany Unit Sec. Twp. Age. N 11 22S 37E th that from any other lease or pool On - (X) X Date Compil. Ready to Prod.	P. O. Box 2099, Ho Address (Give address to which appropriate propriate address to which appropriate propriate address to which appropriate propriate propriate address to which appropriate propriate propria	puston, Texas oved copy of this form is to be sent) ilsa, Oklahoma hen. Plug Back Same Resty, Diff, Rest		
Shell Oil Co Shell Oil Co Name or Authorized Transporter of Cil Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949	or Condensate Dimpany Singhead Gas or Dry Gas Company Unit Sec. Twp. Age. N 11 22S 37E th that from any other lease or pool On - (X) X	P. O. Box 2099, Ho Address (Give address to which appropriate propriate address to which appropriate propriate propr	puston, Texas oved copy of this form is to be sent) ilsa, Oklahoma hen. Plug Back Same Resty, Diff, Rest		
Name of Authorized Transporter of Cil Shell Oil Co Name or Authorized Transporter of Cas Skelly Oil C If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completio Date Spudded	or Condensate Description Ompany Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool On - (X) X Date Compl. Ready to Prod. February 5, 1950	P. O. Box 2099, Ho Address (Give address to which appropriate propriate address to which appropriate propriate address to which appropriate propriate propriate address to which appropriate propriate propria	puston. Texas oved copy of this form is to be sent) ilsa, Oklahoma hen. Flug Back Same Resty, Diff. Rest Flug Back Same Resty, Diff. Rest		
Shell Oil Co Shell Oil Co Name or Authorized Transporter of Cas Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366	or Condensate Description Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool On -(X) X Date Compil. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard	P. O. Box 2099, Ho Address (Give address to which appropriate address to w	Plug Back Same Resty. Diff. Rest F.B.T.D. Tubing Depth 6443 Depth Casing Shee		
Name of Authorized Transporter of Oil Shell Oil Co Name or Authorized Transporter of Cas Skelly Oil C If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366	or Condensate Description Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool On -(X) X Date Compil. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard	P. O. Box 2099, Ho Address (Give address to which appropriate address to w	Plug Back Same Resty, Diff. Rest		
Shell Oil Co Shell Oil Co Name or Authorized Transporter of Cas Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366	or Condensate Description Ompany Unit Sec. Twp. Age. N 11 22S 37E th that from any other lease or pool On -(X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard Hole	P. O. Box 2099, Ho Address (Give address to which appropriate address to w	Plug Back Same Resty. Diff. Rest F.B.T.D. Tubing Depth 6443 Depth Casing Shee		
Shell Oil Co Shell Oil Co Name or Authorized Transporter of Cas Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366	or Condensate Description Ompany Unit Sec. Twp. Age. N 11 22S 37E th that from any other lease or pool On -(X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard Hole	P. O. Box 2099, Ho Address (Give address to which appropriate processes) P. O. Box 1650, Tu Is gas actually connected? New Well Workover Deepen Total Depth 6459 Top Off/Cas Pay 6421	Plug Back Same Resty. Diff. Rest F.B.T.D. Tubing Depth 6443 Depth Casing Shee		
Shell Oil Co Shell Oil Co Shell Oil Co Skelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366 Perforations Open H	or Condensate Description Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool On -(X) X Date Compil. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard TUBING, CASING, AN	P. O. Box 2099, Ho Address (Give address to which appropriate address to which address to which appropriate address to which appropriate address to which address t	Plug Back Same Resty. Diff. Rest F.B.T.D. Tubing Depth 6443 Depth Casing Shee 6421		
Shell Oil Co Shell Oil Co Shell Oil Co Skelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366 Perforations Open H	or Condensate Description Unit Sec. Twp. Rge. Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool On -(X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard TUBING, CASING, AN CASING & TUBING SIZE	Address (Give address to which appropriate to the Address (Give address to which appropriate to which appropriate to the Address (Give address to which appropriate to whic	Plug Back Same Resty. Diff. Rest F.B.T.D. Tuking Depth 6443 Depth Casing Shoe 6421 SACKS CEMENT		
Shell Oil Co Shell Oil Co Shell Oil Co Skelly Oil Co Skelly Oil Co If well produces cil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366 Perforations Open H	or Condensate Description Unit Sec. Twp. Rge. Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool On -(X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard TUBING, CASING, AN CASING & TUBING SIZE 13 5/8	Address (Give address to which appropriate processes (Give address	Plug Back Same Resty. Diff. Rest Plug Back Same R		
Shell Oil Co Shell Oil Co Shell Oil Co Skelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366 Perforations Open H	or Condensate Distribution of Dry Gas Unit Sec. Twp. Ege. N 11 22S 37E th that from any other lease or pool On - (X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation. Drinkard TUBING, CASING, AN CASING & TUBING SIZE 13 5/8 8 5/8	P. O. Box 2099, Ho Address (Give address to which appropriate processes) P. O. Box 1650, Tu Is gas actually connected? New Well Workover Deepen Total Depth 6459 Top Of /Gas Pay 6-421 ID CEMENTING RECORD DEPTH SET 270 2788	Ping Back Same Resty, Diff, Rest F.B.T.D. Tuhing Depth 6443 Depth Casing Shee 6421 SACKS CEMENT 300 1250		
Shell Oil Co Shell Oil Co Shell Oil Co Shelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366 Perforations Open H HOLE SIZE	or Condensate Distribution of Dry Gas Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool On - (X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard Sole TUBING, CASING, AN CASING & TUBING SIZE 13 5/8 8 5/8 5 1/2 OR ALLOWABLE (Test must be able for this condensate)	Address (Give address to which appropriate P. O. Box 2099, Ho Address (Give address to which appropriate P. O. Box 1650, Tu Is gas actually connected? Will separate to the	Ping Back Same Resty. Diff. Rest F.B.T.D. Tubing Depth 6443 Depth Casing Shee 6421 SACKS CEMENT 300 1250 550		
Shell Oil Co Shell Oil Co Shell Oil Co Shelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366 Perforations Open H HOLE SIZE	or Condensate Distribution Date Compil. Ready to Prod. February 5, 1950 Name of Producing Formation. Drinkard CASING & TUBING SIZE 13 5/8 8 5/8 5 1/2 OR ALLOWABLE (Test must be	P. O. Box 2099, Ho Address (Give address to which appropriate processes) P. O. Box 1650, Tu Is gas actually connected? We commingling order number: New Well Workever Deepen Total Depth 6459 Top Of /Cas Pay 6421 DEPTH SET 270 2788 6421 6443 after recovery of total volume of load of	Ping Back Same Resty. Diff. Rest F.B.T.D. Tubing Depth 6443 Depth Casing Shoe 6421 SACKS CEMENT 300 1250 550		
Shell Oil Co Shell Oil Co Shell Oil Co Shelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366 Perforations Open H HOLE SIZE	or Condensate Distribution of Dry Gas Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool On - (X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard Sole TUBING, CASING, AN CASING & TUBING SIZE 13 5/8 8 5/8 5 1/2 OR ALLOWABLE (Test must be able for this condensate)	Address (Give address to which appropriate P. O. Box 2099, Ho Address (Give address to which appropriate P. O. Box 1650, Tu Is gas actually connected? Will separate to the	Puston, Texas oved copy of this form is to be sent) Ilsa, Oklahoma hen Plug Back Same Resty, Diff. Rest F.B.T.D. Tubing Depth 6443 Depth Casing Shoe 6421 SACKS CEMENT 300 1250 550 I and must be equal to or exceed top allow		
Shell Oil Co Shell Oil Co Shell Oil Co Skelly Oil Co Skelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366 Perforations Open H HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks	or Condensate company Singhead Gas or Dry Gas Company Unit Sec. Twp. Ege. N 11 22S 37E th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation. Drinkard Sole TUBING, CASING, AN CASING & TUBING SIZE 13 5/8 8 5/8 5 1/2 OR ALLOWABLE (Test must be able for this case)	P. O. Box 2099, Ho Address (Give address to which appropriate processes) P. O. Box 1650, Tu Is gas actually connected? New Well Workever Deepen Total Depth 6439 Top Off. Cas Pay 6421 ID CEMENTING RECORD DEPTH SET 270 2788 6421 6443 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flou, pump, gas leading Pressure)	Plug Back Same Resty. Diff. Rest Plug Back Same Resty. Diff. Rest P.B.T.D.		
Shell Oil Co Shell Oil Co Shell Oil Co Shelly Oil Co Skelly Oil Co It well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc.) 3366 Perforations Open H HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks	or Condensate company Singhead Gas or Dry Gas Company Unit Sec. Twp. Ege. N 11 22S 37E th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation. Drinkard Sole TUBING, CASING, AN CASING & TUBING SIZE 13 5/8 8 5/8 5 1/2 OR ALLOWABLE (Test must be able for this case)	Address (Give address to which appropriate P. O. Box 2099, Ho Address (Give address to which appropriate P. O. Box 1650, Tu Is gas actually connected? New Well Workover Deepen Total Depth 6459 Top 01/Oas Pay 6421 DEPTH SET 270 2788 6421 6443 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flou, pump, gas left)	Puston, Texas oved copy of this form is to be sent) Ilsa, Oklahoma hen. Plug Back Same Resty, Diff, Rest P.B.T.D. Tubing Depth 6443 Depth Casing Shee 6421 SACKS CEMENT 300 1250 550 I and must be equal to or exceed top allowing to the service of the servi		
Shell Oil Co Shell Oil Co Name of Authorized Transporter of Cas Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366 Perforations Open H HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks Length of Test	or Condensate company Singhead Gas or Dry Gas Company Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool Col. Well Gas Well On - (X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard CASING & TUBING SIZE 13 5/8 8 5/8 5 1/2 OR ALLOWABLE (Test must be able for this of Date of Test) Tubing Pressure	P. O. Box 2099, Ho Address (Give address to which appropriate processes) P. O. Box 1650, Tu Is gas actually connected? New Well Workever Deepen Total Depth 6439 Top Off. Cas Pay 6421 ID CEMENTING RECORD DEPTH SET 270 2788 6421 6443 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flou, pump, gas leading Pressure)	Plug Back Same Resty. Diff. Rest Plug Back Same Resty. Diff. Rest P.B.T.D. Tuking Depth 6443 Depth Casing Shoe 6421 SACKS CEMENT 300 1250 Land must be equal to or exceed top allowing the conditions of the condition		
Shell Oil Co Shell Oil Co Shell Oil Co Shelly Oil Co Skelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366) Perforations Open H HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	or Condensate Distribution Company Unit Sec. Twp. Ege. N 11 22S 37E th that from any other lease or pool On - (X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation. Drinkard CASING & TUBING SIZE 13 5/8 8 5/8 5 1/2 OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls.	Address (Give address to which appropriate P. O. Box 2099, Ho Address (Give address to which appropriate P. O. Box 1650, Tu Is gas actually connected? New Well Workover Deepen Total Depth 6459 Top 01/Oas Pay 6421 ID CEMENTING RECORD DEPTH SET 270 2788 6421 6443 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bbis.	Puston, Texas oved copy of this form is to be sent) Ilsa, Oklahoma hen. Plug Back Same Resty, Diff. Rest P.B.T.D. Tuhing Depth 6443 Depth Casing Shee 6421 SACKS CEMENT 300 1250 550 I and must be equal to or exceed top allowing the sequence of the s		
Shell Oil Co Shell Oil Co Shell Oil Co Shelly Oil Co Skelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled wit COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc.) 3366 Perforations Open H HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	or Condensate company Singhead Gas or Dry Gas Company Unit Sec. Twp. Rge. N 11 22S 37E th that from any other lease or pool Col. Well Gas Well On - (X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard CASING & TUBING SIZE 13 5/8 8 5/8 5 1/2 OR ALLOWABLE (Test must be able for this of Date of Test) Tubing Pressure	P. O. Box 2099, Ho Address (Give address to which appropriate processes) P. O. Box 1650, Tu Is gas actually connected? New Well Workever Deepen Total Depth 6439 Top Off. Cas Pay 6421 ID CEMENTING RECORD DEPTH SET 270 2788 6421 6443 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flou, pump, gas leading Pressure)	Plug Back Same Resty. Diff. Rest Plug Back Same Resty. Diff. Rest P.B.T.D. Tuking Depth 6443 Depth Casing Shoe 6421 SACKS CEMENT 300 1250 1 and must be equal to or exceed top allowed the company of the comp		
Shell Oil Co Shell Oil Co Shell Oil Co Skelly Oil Co Skelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366 Perforations Open H HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	or Condensate Description Singhead Gas or Dry Gas Company Unit Sec. Twp. Rge. N 11 22S 37E the that from any other lease or pool Cit Well Gas Well On - (X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation Drinkard Sole TUBING, CASING, AN CASING & TUBING SIZE 13 5/8 8 5/8 5 1/2 2" OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls.	P. O. Box 2099, Ho Address (Give address to which appropriate processes of the address to which appropriate processes (Give address to which appropriate pro	Puston, Texas oved copy of this form is to be sent) Ilsa, Oklahoma hen. Plug Back Same Resty, Diff. Rest P.B.T.D. Tuhing Depth 6443 Depth Casing Shee 6421 SACKS CEMENT 300 1250 550 I and must be equal to or exceed top allowing the sequence of the s		
Shell Oil Co Shell Oil Co Shell Oil Co Shelly Oil Co Skelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366) Perforations Open H HOLE SIZE TEST DATA AND REQUEST FOOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	or Condensate Distribution Company Unit Sec. Twp. Ege. N 11 22S 37E th that from any other lease or pool On - (X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation. Drinkard CASING & TUBING SIZE 13 5/8 8 5/8 5 1/2 OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bbls.	Address (Give address to which appropriate P. O. Box 2099, Ho Address (Give address to which appropriate P. O. Box 1650, Tu Is gas actually connected? New Well Workover Deepen Total Depth 6459 Top 01/Oas Pay 6421 ID CEMENTING RECORD DEPTH SET 270 2788 6421 6443 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bbis.	Plug Back Same Resty. Diff. Rest Plug Back Same Resty. Diff. Rest P.B.T.D. Tuking Depth 6443 Depth Casing Shoe 6421 SACKS CEMENT 300 1250 Land must be equal to or exceed top allowing the condition of the conditio		
Shell Oil Co Shell Oil Co Shell Oil Co Skelly Oil Co Skelly Oil Co Skelly Oil Co If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded December 21, 1949 Elevations (DF, RKB, RT, GR, etc., 3366 Perforations Open H HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Impany Singhead Gas or Dry Gas Company Unit Sec. Twp. Ege. N 11 22S 37E th that from any other lease or pool on - (X) X Date Compl. Ready to Prod. February 5, 1950 Name of Producing Formation. Drinkard Sole TUBING, CASING, AN CASING & TUBING SIZE 13 5/8 8 5/8 5 1/2 OR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	P. O. Box 2099, Ho Address (Give address to which appropriate P. O. Box 1650, Tu Is gas notually connected? New Well Workover Deepen Total Depth 6459 Top 01/Cas Pay 6421 DEPTH SET 270 2788 6421 6443 after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas lepth or Bels. Bbis. Condensate/MMOF Casing Pressure	Plug Back Same Resty. Diff. Rest Plug Back Same Resty. Diff. Rest P.B.T.D. Tuking Depth 6443 Depth Casing Shoe 6421 SACKS CEMENT 300 1250 Land must be equal to or exceed top allowing the condition of the co		

V

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

. • •	,	•	200	
Sept.	، ، جو جا ليدار	Jiman.		
 777	. P 58	(Signature)		_
Ope	erator			
 		(Tiela)		

August 8, 1966

APPROVED	, 19
BY	t,
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.