

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DISTRICT OFFICE 000

## MISCELLANEOUS REPORTS ON WELLS

JUN 6 PM 1:10

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sand-Fracking	X

May 5, 1955  
(Date)Midland Texas  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

R. L. Parker

(Company or Operator)

Thomas Long

(Lease)

Bateman &amp; "Hittsitt Service Unit

(Contractor)

Well No. 1 in the NW 1/4 SW 1/4 of Sec. 11

T. 22-S., R. 37-E., NMPM., Skelly Penrose Pool, Lea County.

The Dates of this work were as follows: From 4/18/55 to 5 / 1 / 1955

Notice of intention to do the work (was) ~~made~~ submitted on Form C-102 on 4 / 8 / 1955, 19\_\_\_\_, (Cross out incorrect words)and approval of the proposed plan (was) ~~made~~ obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Rigged up pulling unit, pulled 2" tubing, cleaned out to bottom (3700') w/ cable tools. Ran 114 jts of 2 1/2" tubing (3600') EUE 3rd. J-55, set 5 1/2" Halliburton HM packer at 3532', w/ hold-down tool. Hydro-Test tubing to 4000# PSI as run. Proposed to treat open hole interval 3580' to 3700' w/ 10,000 gal. Halliburton Viso-frac. containing 1# per gal. sand. Broke formation down at 2500# PSI, took fluid at 2250# PSI, injected 10 bbl. per min. at 3000# PSI. After injection 150 bbl (6300 gal) in formation, the tubing pressure jumped to 4500#, shut pumps down. Attempted to pump again, pressure rose to 5500# PSI, no injection. Unseated packer and reversed sand out of tubing. Cleaned out w/ reverse circulation. Well now back on production. production increased to 30 bbl per day.

Witnessed by Al Duvall

(Name)

Shell Oil Co.

(Company)

Exploitation Engineer

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: H. L. Snell

Position: Supt.

Representing: R. L. Parker

Address: Wilkinson-Foster Bldg., Midland Tex

(Title)

(Date)