

PROCEDURE

PADDOCK UNIT #79

1. Pull and lay down rods and tubing as shown on wellbore sketch.
2. Spot a 100 ' (20 sx) Class "C" cement plug from 5110 ' to 5010 ' above the Paddock - tag to verify location. (A CIBP with 35' (5 sx; 10 sx if through tubing) cement on top may be set in place of this plug.)
3. Circulate hole with mud (see "C" above).
4. Determine freepoint of 5 $\frac{1}{2}$ " casing (T.O.C. @ 3367 ' - calculated at 40% efficiency.)
 - a. If freepoint is at or below 3800', cut and pull 5 $\frac{1}{2}$ " casing, then proceed with steps 5 and 6.
 - b. If freepoint is above 3800' place the plugs shown in step 6 which are below the freepoint before making the cut.
5. Spot a 100' Class "C" cement plug (30 sx) across the 5 $\frac{1}{2}$ " casing cut (tag). Combine with plug above San Andres, if economic.
6. Spot 100' Class "C" cement plugs above the San Andres (20 sx) from 3800' to 3700', above the Queen (20 sx) from 3300' to 3200' and across the 8-5/8" intermediate casing seat (35 sx) from 2900' to 2800', if exposed (tag). Increase plug to 35 sx each if above 5 $\frac{1}{2}$ " casing cut.
7. Determine freepoint of 8-5/8" intermediate casing (T.O.C. - circulated according to drilling report.)
 - a. Spot a 200' (70 sx) plug inside 8-5/8" casing from 1200' to 1000' above the salt.
8. Set a 100' Class "C" cement plug from 300' to 200' across the surface (13-3/8") casing seat and below the Ogallala -
- 35 sx if in 8-5/8".
9. Spot a 10 sx plug at the surface.
10. Set an approved dry hole marker and prepare the well for abandonment.