

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Shell Oil Company Box 845, Roswell, New Mexico
(Address)

LEASE Long WELL NO. 3 UNIT K S 11 T-22-S R -37-E

DATE WORK PERFORMED 10-29 thru 11-11-58 POOL Paddock

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

1. Ran Baker Packer & set @ 5000'.
2. Treated formation w/10,000 gallons 15% N.E. acid in 10 stages using 12 ball sealers between each stage.
3. Ran 163 jts. 2", EUE, 10V, SH tubing & hung @ 5135'. Seating Nipple @ 5120'. Packer @ 4996'.
4. Recovered load.
5. In 24 hours flowed 22 BO + 6 BW thru 3/4" choke. FTP 150 - 40 psi. Flowing on intermitter (open 6 -1hour periods).

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3356' TD 5161' PBD 5157' Prod. Int. 5060'-5116' Compl Date 12-13-46
Tbng. Dia 2" Tbng Depth 5121' Oil String Dia 5 1/2" Oil String Depth 5160'
Perf Interval (s) 5060' - 5078', 5098' - 5116'
Open Hole Interval - Producing Formation (s) Glorieta

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>9-3-58</u>	<u>11-11-58</u>
Oil Production, bbls. per day	<u>6</u>	<u>22</u>
Gas Production, Mcf per day	<u>65.2</u>	<u>140.0</u>
Water Production, bbls. per day	<u>1</u>	<u>6</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>10,861</u>	<u>6,361</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>H. B. Brooks</u> Production Foreman	<u>Shell Oil Company</u>	<u>(Company)</u>

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Original signed By
Name Rex C. Cabaniss
Position District Exploitation Engineer
Company Shell Oil Company