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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

XXXXXXXXXXXX

Recompletion

OCT 10 10 22 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico

October 9, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shell Oil Company

Long

, Well No. 4, in SE 1/4 SW 1/4,

(Company or Operator)

(Lease)

N

Sec. 11

T. 22S

R. 37E

NMPM.

Penrose-Skelly

Pool

Unit Letter

Operation Started

Operation

Lea

County Date Spudded 8-27-63

Date ~~XXXXXX~~ Completed 10-1-63

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 3360' DF Total Depth 5215' PBTD 3850'

Top Oil/Gas Pay 3698' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 3698'-3720', 3729'-3732', 3738'-3752', 3756'-3759', 3766'-3771'

Open Hole - Depth 5214' Depth Tubing 3616'

22 OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 22 bbls. oil, 68 bbls. water in 24 hrs, - min. Size * Choke

GAS WELL TEST -

*Pump - 16-54" SPM

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 G. 15% NEA, 20,000 G. LC, 27,000# Sand, 1000# Mark II Adomite

Casing Press. _____ Tubing Press. _____ Date first new oil run to tanks October 1, 1963

Oil Transporter Shell Pipe Line Corporation

Gas Transporter Skelly Oil Company EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.

Remarks:

Recompleted from Paddock to Penrose-Skelly

Request cancellation of Paddock Allowable.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

Shell Oil Company

(Company or Operator)

Original Signed By

By: R. A. Lowery

R. A. LOWERY

(Signature)

Title District Exploitation Engineer

Send Communications regarding well to:

Name Shell Oil Company

OIL CONSERVATION COMMISSION

By: _____

Title _____

P. O. Box 1858, Roswell, New Mexico 88201