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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 220 AM '63) **OCT 10 10:22 AM '63**

Name of Company Shell Oil Company		Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease Long	Well No. 4	Unit Letter N	Section 11	Township 22S	Range 37E
Date Work Performed 8-27-63 thru 10-1-63	Pool Penrose-Skelly		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Recompleted from Paddock to Penrose-Skelly
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods and tubing.
2. Set CIBP at 3850' & capped w/cement.
3. Ran 125 jts. 2" tubing to 3735', spotted 300 gallon s15% NEA, pulled tubing.
4. Perforated 3698' - 3720', 3729' - 3732', 3738' - 3752', 3756' - 3759' & 3766' - 3771' w/1 JSPP.
5. Treated w/20,000 gallons lease crude containing 27000# sand and 1/20# Mark II Adomite per gallon.
6. Cleaned out to TD.
7. Ran 118 jts. (3603') 2", EUE, 8rd thd tubing and hung at 3616' w/1 jt. BPMA 3586' - 3616' Hague gas anchor 3583' - 3586'; pump barrel 3573' - 3583'. Ran 20-175-THBC-7-5-2 Harbison-Fischer stroke thru pump w/1" x 10' dip tube on 142-3/4" rods and 1-6' sub.
8. Recovered load.
9. On OPT pumped 22 BOPD + 68 BWPD w/16-54" SPM.
Gravity 34.9 deg. API.

Witnessed by W. D. Moore	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name R. A. Lowery	Original Signed By R. A. LOWERY	
Title	Position District Exploitation Engineer		
Date	Company Shell Oil Company		