

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>3D-D25-1D23D</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>THOMAS LONG</b>
8. Well No. <b>5</b>
9. Pool name or Wildcat <b>TUBB (PRO GAS)</b> <b>BLINEBRY (PRO GAS) (CONSOLIDATED)</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator <b>Shell Western E&amp;P Inc.</b>	
3. Address of Operator <b>P.O. Box 576, Houston, TX 77001 (WCK 5237)</b>	
4. Well Location Unit Letter <b>N</b> : <b>919</b> Feet From The <b>SOUTH</b> Line and <b>1721</b> Feet From The <b>WEST</b> Line Section <b>11</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>LEA</b> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3361' DF</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: **TEMP ISOLATE TUBB; OAP/AT BLNBRY, TST PMP** ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUN 24-HR SI BHP TST (TUBB PAY). PRES BOMB WILL BE RUN THRU TBG TO 6020'.
2. SET BLANKING PLUG THRU TBG IN BKR 1.78" SN @ 5702' TO ISOLATE TUBB.
3. CHEM CUT 2-3/8" TBG @ 5693' (9' ABV BLANKING PLUG @ 5702').
4. MIRU PULLING UNIT.
5. KILL WELL & INST BOP. POH W/TBG.
6. RIH W/10' OF WASH PIPE + 4-1/2" OD SAW-TOOTH SHOE DESIGNED TO FIT OVER THE 2.91" OD SLIDING SLEEVE. IF FILL DETECTED ABV PKR @ 5700', ESTAB REVERSE CIRC W/ 9#/GAL BRINE & CO TO BAKER MDL D PKR. POH W/TOOLS.
7. TIH W/BIT & SCRPR TO 5660'.
8. RUN GR/CNL/CCL IN SOLID FL (EST. FL IS 4080') FROM JUST ABV MDL D PKR (5690').
9. RIH W/4' PERF'D BULL PLUGGED MA & 2-3/8" SN. SET SN @ APPROX 5640-50'. SWB TST EXISTING BLINEBRY PERFS (5405 - 5590'). POH W/TBG.
10. Perf Blinebry @ 2 JSPF @ depths picked from GR/CNL/CCL.
11. Set treating pkr @ 5645'. AT new "Blinebry 4 zn" perfs w/5040 gal 20% HCl-NEFE. POH.
12. Set RBP @ 5645' & pkr @ 5600'. AT new "Blinebry 3 zn" w/3800 gal 20% HCl-NEFE.

(CONT'D ON REVERSE SIDE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Marcus Waddy* TITLE MGR - ASSET ADMIN. DATE 1/05/95  
TYPE OR PRINT NAME G. S. NADY TELEPHONE NO. 713/544-3797

(This space for State Use)

ORIGINAL SIGNED BY **JERRY SEXTON**  
DISTRICT SUPERVISOR

**JAN 10 1995**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

13. Reset RBP @ 5600'. AT existing perfs 5510' - 5590' w/4000 gal 15% HCl-NEFE + 1000# rock salt.
14. Reset RBP @ 5500'. AT existing <sup>Blinebry</sup> perfs 5405' - 5490' w/4000 gal 15% HCl-NEFE + 1000# rock salt. Rel RBP & POH w/tools.
15. RIH w/4' perf'd Bull Plugged MA & 2-3/8" SN on about 170' 2-3/8" tbg under a prod pkr. Set pkr @ 5500'. Remove BOP & hang well on. Swb tbg to recover 1d wtr & start well flw'g.
16. RTP.

Note: BHP data taken in Step 1 may be used to obtain a permit to downhole commingle Blinebry & Tubb pay.