

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name LONG
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 5
4. Location of Well UNIT LETTER <u>N</u> <u>919</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1721</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>11</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pop. of Well BLINEBRY OIL & GAS TUBB OIL & GAS
11. Elevation (Show whether DF, RT, GR, etc.) 3361' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER TEST PUMP**, CONVERT TO A DHC PRODUCER ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**WE PROPOSE TO TEST PUMP TEMPORARILY THE BLINEBRY AND TUBB OIL & GAS ZONES IN LONG NO. 5, PRESENTLY A DUAL PRODUCER WITH THE BLINEBRY PRODUCING THROUGH THE ANNULUS AND THE TUBB PRODUCING THROUGH THE EXISTING SINGLE STRING OF TUBING, TO OBTAIN RATES AND PRESSURES PREPARATORY TO DOWNHOLE COMMINGLING APPLICATION.

1. Take 24-hour BHP survey in the Tubb formation.
2. Set a wireline plug over Tubb formation.
3. Take 24-hour BHP survey of Blinebry formation. Proceed if pressures are compatible.
4. Pull wireline plug, open sleeve, and return well to production as a temporary downhole commingled Blinebry/Tubb producer. Application to permanently downhole commingle will be made when production allocations can be established.

For 30 days

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 2, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE APR - 8 1985

RECEIVED

APR - 4 1985

**O.C.D.
MOBBS OFFICE**