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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Paddock Unit	
9. Well No.	
59	
10. Field and Pool, or Wildcat	
Paddock	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒	GAS WELL ☐	OTHER ☐
2. Name of Operator		
Exxon Corporation		
3. Address of Operator		
Box 1600, Midland, Texas 79702		
4. Location of Well		
UNIT LETTER <u>C</u> 1980 FEET FROM THE <u>WEST</u> LINE AND <u>660</u> FEET FROM		
THE <u>NORTH</u> LINE, SECTION <u>12</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)

3357' D.F.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☒
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOB	☐
OTHER	☐
ALTERING CASING	☐
PLUG AND ABANDONMENT	☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Procedure.

THE COMMISSION HAS REVIEWED 24
HOURS PRIOR TO THE COMMENCEMENT OF
ENHANCED OPERATIONS FOR THE C-103
TO BE APPROVED.

Expires 10-1-79

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J L Clemons TITLE Unit Head DATE 3-26-79

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAR 30 1979

CONDITIONS OF APPROVAL, IF ANY:

PROCEDURE

1. Pull and lay down tubing and rods.
2. Spot a 100 ' (20 sx) Class "C" cement plug from 5050 ' to 4950 ' above the Paddock - tag top to verify position. (A CIBP with 35 ' (5 sx; 10 sx if thru tubing) cement on top may be set in place of this plug.)
3. Circulate hole with mud (see "C" above).
4. Spot 100' Class "C" cement plugs above the San Andres (20 sx) from 3800' to 3700' and above Queen (20 sx) from 3300' to 3200'.
5. Determine the freepoint of the 5½ " production casing (T.O.C. at 2970 by temperature survey.)
 - a. If freepoint is below the 7-5/8 " intermediate casing seat at 2824 ' -
 - cut and pull the 5½ " casing
 - spot a 100' (30 sx) plug across the cut (tag)
 - spot a 100' (30 sx) plug across the 7-5/8 " seat from 2875 ' to 2775 ' (tag).Combine plugs if cut near seat.
 - b. If the freepoint is above the 7-5/8 " seat at 2824 ' -
 - cut and pull the 5½ " casing.
 - spot a 100' (35 sx) plug across the 5½ " cut (tag).
6. Determine the freepoint of 7-5/8 " intermediate casing (T.O.C. circulated according to drilling report).
 - 1) and T.O.C. is above 1000'. (See above - if otherwise, contact Prod.Engr.)
 - a) Spot a 200' (60 sx) plug inside 7-5/8 " casing from 1200' to 1000' above the salt.
 - b) Cut and pull 7-5/8 " casing if freepoint is at or below the surface casing seat at 344 '.
 - c) Spot a 100' (75 sx) Class "C" cement plug across the 7-5/8 " casing cut (tag).
7. Set a 100' Class "C" cement plug from 395 ' to 295 ' across the surface (10-3/4 ") casing seat (tag, if exposed) and below the Ogallala.
 - 30 sx if in 7-5/8 ".
 - 55 sx if in 10-3/4 ".
8. Spot a 10 sx plug at the surface.
9. Set an approved dry hole marker and prepare the well for abandonment.

PLUG & ABANDON

Circ @ 260%

EXXON COMPANY, U.S.A. - Andrews District
WELLSITE SKETCH

Circ.

13 3/4" Hole

AFE 31935

Date 12-5-78 UNP

Field/Pool Name: Paddock (San Angelo)

Lease Name/Well No.: Paddock Unit #59

Field Supt. J C Sherrill

Cost \$

10 3/4", 40.5 # H-40 csg.

Tbg. Size 2 3/8 *

Grade J 55

set @ 344' w/ 300 sxs.

No. Jnts. 167

set at 5156

(Circ.)

Bottom Arrangement

Bull Plug, 1 Jnt.

Perf. Nip. S/N

RDB

Elev 335

Zero

Pt. 12

Ft.

Above

Csg. Flg

Loc: Unit C Sec. 12 T-22-S

R-27-E

* 1959 Tbg Tally -
last record

7 5/8", 24 # H-40 csg.

203 - 3/4" rods

set @ 2824' w/ 2000 sxs.

TOC @ 2970 by T.S.

6 3/4" Hole

5050-5110

5120-45

5150-85

PRD 5197 17#

5 1/2", 14 # J 55 csg.

set @ 5219' w/ 300 sxs.

TD 5219

15A
2980