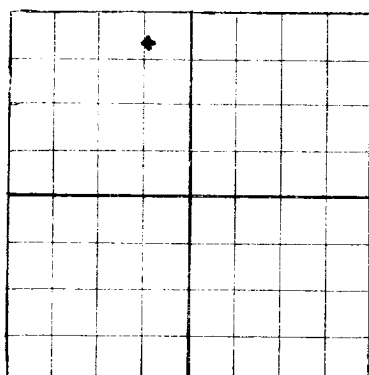


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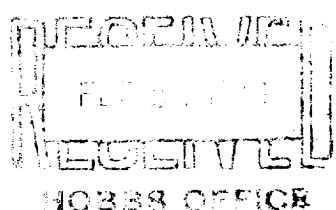
NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Humble Oil & Refining Company

Box 2180, Houston, Texas

Company or Operator
Whitaker & Perkins et al

Address

Well No. 1 in NW/4 of Sec. 12, T. 22-S

R. 37-E N. M. P. M. Paddock Field, Lea County.

Well is 660 feet south of the North line and 3300 feet west of the East line of Sec. 12

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Whitaker & Perkins et al Address Midland, Texas

Drilling commenced 8-26 1945 Drilling was completed 9-24 1945

Name of drilling contractor McQueen & Cleverger Address Ft. Worth, Texas

Elevation above sea level at top of casing 3346 feet.

The information given is to be kept confidential until - - - 19

OIL SANDS OR ZONES

No. 1, from 2700 to Line No. 4, from 5140 to 5200 (Pay)
 No. 2, from 3930 to San Andres No. 5, from to
 No. 3, from 5080 to San Angelo No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10 3/4	40	8 rd.		328.96	Hall				
7 5/8	24	8 rd.		2811.18	"				
5 1/2	14	8 rd.		5206.64	"		5120	5145	Acidize pay
TUBING							5150	5185	Do
2"	4.70	8 rd.		5118.67					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4	10 3/4	344.46	300	Hall.		
9 7/8	7 5/8	2824.00	2000	"		
6 3/4	5 1/2	5218.64	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material — Length — Depth Set —
 Adapters—Material — Size —

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell XF16	2000 Gal.	9-28-45	5120-5145	
		Dowell XF16F22	2000 "	9-29-45	5150-5185	

Results of shooting or chemical treatment 10 bbls. per hr. after 1st. treatment. No improvement after 2nd treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5197 feet, and from feet to feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing October 4, 1945

The production of the first 24 hours was 240 barrels of fluid of which 100 % was oil; %
 emulsion; % water; and % sediment. Gravity, Be 34.2

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Percy Wirt Driller John Campbell Driller
 Tom Childress Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 26th

day of February 19 46

Wine has Ferguson
 Notary Public

My Commission expires 6-1-47

Midland, Texas February 26, 1946

Name

Position Division Superintendent

Representing Humble Oil & Refining Company

Address Box 1600, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	100	100	Sand & red bed
100	367	267	Red Bed
367	1130	763	Red Bed & shale
1130	2692	1562	Anhydrite & salt
2692	3624	932	Anhydrite
3624	3728	104	Anhydrite & Lime
3728	5197 TD	1469	Lime