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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

Energy Minerals and Natural Resources Department

Form C-J01 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICTIII 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	TO TRA	ANSPORT OIL	_AND NATURAL GA	S		·····	
John H. Hendrix Corporation				30-0	Well API No. 30-025-10232		
Addr 223 W. Wall, Suite 5							
Midland, TX 79701	······································		,				
Reason(s) for Filing (Check proper box)	Change I	Transporter of:	Other (Please explain	n)			
New Well Recompletion		Dry Gas	Effective Ma	av 1. 1	993		
Change in Operator	Casinghead Gas			7			
If change of operator give name and address of previous operator					<u> </u>	.12	
II. DESCRIPTION OF WELL	ANDIEASE					•	
Lease Name	Well No.	Pool Name, Includ	ing Formation	Kind of	- I CUCDAL	ease No.	
Elliott B-12	1	Paddock		State, Fe	deral or Fee NM	032369	
Location			ί.]	
Unit LetterD	:660	_ Feet From The _N	orth Line and 660	Feet	From TheWest	Line	
Section 12 Townshi	p 22S	Range 37	E , NMPM,	<u>L</u>	ea	County	
III. DESIGNATION OF TRAN	SPORTER OF C	IL AND NATU	RAL GAS				
Name of Authorized Transporter of Oil	XX or Conde	nsate [Address (Give address to while		t a	l l	
Phillips Company Trucks			9Cl Adams Bldg., Bartlesville, OK 7400				
Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Texaco Exp. & Prod. Inc.			Address (Give address to which approved copy of this form is to be sent) Box 1650. Tulsa. OK 74102				
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually connected?	When 7			
give location of tanks.	<u>ii</u>	<u>ll</u>	Yes		/3/92		
If this production is commingled with that if IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:			 	
IV. COMPLETION DATA	Oil Wel	Gas Well	New Well Workover	Deepen	Flug Back Same Res'v	Diff Res'v	
Designate Type of Completion		j	<u> </u>			1	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth	. 1	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	omstion	Top Oil/Gas Pay		Tubing Depth		
l'erforations	<u> </u>		<u> </u>	₁	Depth Casing Shoe		
	•						
	TUBING, CASING AND)			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
	ļ						
			<u> </u>	,			
V. TEST DATA AND REQUES OIL WELL Test must be after re	T FOR ALLOW	ABLE	be equal to or exceed top allow	vable for this d	lepth or be for full 24 hou	rs.)\	
Date First New Oil Run To Tank	Date of Test	oj toda vii una masi	Producing Method (Flow, pur	φ, gas lýl, etc.)		
Length of Test	Tubing Pressure		Casing Pressure]	Choke Size		
Actual Prod. During Test	rod. During Test Oil - Bbls.		Water - Bbls.		Jas- MCF		
Total I lost Daving 1000	0.1. 20.0.						
GAS WELL							
Actual Frod. Test - MCF/D	Length of Test		IIbla. Condensate/MMCF		Gravity of Condensate		
	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Thoke Size		
Testing Method (pitot, back pr.)	Lubing Pressure (Snu	········	Cretua Lierroia (201011-111)		CHORE OLL		
VI. OPERATOR CERTIFIC	ATE OF COMI	PLIANCE	011 0011		TION DUMBIC		
I hereby certify that the rules and regulations of the Oil Conservation			OIL CON		TION DIVISION	אע	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					MAY 06 1993		
is the and complete to the beat of my a	/ will belief		Date Approved	<u> </u>			
Charle Hute			n		•		
Signature			By				
Rhonda Hunter Printed Name / 10 00	Prod/	lsst Title	Title	***			
	915-684-6631		1108				
Date //	Tel	ephone No.	11			'	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.