

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM032369							
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
2. NAME OF OPERATOR Sun Exploration & Production Co.				7. UNIT AGREEMENT NAME							
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, Texas 79702				8. FARM OR LEASE NAME 88240 Elliott B-12							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit Ltr. D At top prod. interval reported below 660' FNL & 660' FWL At total depth 5210				9. WELL NO. 1							
14. PERMIT NO. Form 9-331				DATE ISSUED 9-18-84							
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 3-26-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 5210		21. PLUG, BACK T.D., MD & TVD 4296 RBP		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS CABLE TOOLS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4124-4220 (perfs) San Andres								25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8				163		17-1/2					
9-5/8				2804		12-1/4					
7				5151		7-7/8					
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8	
										4227	
31. PERFORATION RECORD (Interval, size and number) See Attachment						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) See Attachment AMOUNT AND KIND OF MATERIAL USED					
33.* PRODUCTION											
DATE FIRST PRODUCTION 12-20-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2"						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 4-3-85		HOURS TESTED 24 hrs.		CHOKE SIZE		PROD'N. FOR TEST PERIOD 34		OIL—BBL. 72		WATER—BBL. 42	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		GAS-OIL RATIO 2130/1	
										OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold						TEST WITNESSED BY Milton Puckett					
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as far as available records											
SIGNED D. A. M. Kemp		TITLE Associate Accountant						DATE 4-18-85			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

APR 23 1985

O.C.D.
HOBBS OFFICE

RECEIVED

APR 23 1985

O.C.D.
HOBBS OFFICE

Question #31 Perforation Record

4200-4220	1	JSP2F	11 holes w/4" csg gun
4138-4124	1	JSP2F	w/4" csg gun
4054-4094	1	JSP2F	18 holes w/4" csg gun
4124-4220	1	JSP2F	49 holes w/4" csg gun
4054-4094	1	JSP2F	18 holes w/4" csg gun
3948-3968	1	JSP2F	10 holes w/4" csg gun
3968-3996	1	JSP2F	14 holes w/4" csg gun

Question #32 Acid, Cmt. Squeeze

4200-4220	Acdz w/2000 gals 15% NEFE
4125-4220	Acdz w/8000 gals 15% NEFEHCL
4054-4094	Acdz w/3000 gals 15% NEFEHCL
4054-4094	Sqz w/200 sxs "C"
4124-4220	Acdz w/ 7500 gals NEFEHCL
4054-4094	Acdz w/3000 gals 15% NEFEHCL
4054-4094	Sqz w/200 sxs "C"
4124-4220	Acdz w/12,000 gals 15% Gelled Acid
3948-3946	Acdz w/5000 gals 15% NEFE
3948-3946	Sqz w/200 sxs "C"

RECEIVED

APR 5 8 1985

J.C.P.
HIGGS OFFICE