SANIAIL	, אנשטנאו	TUR MELUHADEL	Effective 1-1-65
U.S.G.S.	AUT. RIZATION TO TRA	ANSPORT OIL AND TUR	AL GA S
LAND OFFICE	•		•
I RANSPORTER GAS]		
OPERATOR PRORATION OFFICE			
Operator			
SUN TEXAS CO)MPANY		
P. O. Box 40	067 Midland, Texas	79704 Other (Please explain	
Reason(s) for filing (Check proper box New Woll	Change in Transporter of:		
Recompletion	Oil Dry Ga Casinghead Gas Conder	一门	
Change in Ownership X	Cusingheur dus Ellippi Contact		
If change of ownership give name and address of previous owner	TEXAS PACIFIC OIL COMP.	ANY, INC. P. O. Box	4067 Midland, TX, 79704
I. DESCRIPTION OF WELL AND	LEASE	ormation Kind of	Lease Lease No.
Lease Name	Well No. Pool Name, Including F		ederal or Fee
Location			
Unit Letter 1) : (-1-1	Feet From The 1 (V) Lin	re and 1 - 1/5 Feet	From The t (7 -)
Line of Section \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	waship . Range	7-C, NMPM,	(S17) County
L DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\S	
Name of Authorized Transporter of Oil	or Condensate	Andress (Give address to which	approved copy of this form is to be sent)
None of Authorized Transporter of Cos	singhead Gas 🕥 or Dry Gas 🗍	Address (Give address to which	approved copy of this form is to be sent)
Story In Co.	Unit Sec. Twp. P.ge.	Is gas actually convected?	When ()
If well produces oll or liquids, give location of tanks.	0 10 05 21-8	403	1
If this production is commingled with. COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion		New Well Workover Deep	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth .	P.B.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
Elevations (D1, NAB, N1, OR, Elex)			Depth Casing Shoe
Perforations			
TUBING, CASING, AND CEMENTING RECORD - CASING A TUBING SIZE DEPTH SET SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DET THIS CT	
. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	d oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water-Bbis.	Gas-MCF
Actual Prod. During 1001			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbla. Condenacte/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
	<u>.</u>	S OU CONSE	RVATION COMMISSION
I. CERTIFICATE OF COMPLIANC	CE .	000	97 1980
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
		BY Using Stoned by Leave the root	
		TITLE	
		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despended.	
(Signature)		well, this form must be accompanied by a tabulation of the deviation treats taken on the well in accordance with RULE 111.	
Regional Operations Superintendent/West		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
SEP 1 2 198U		Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Da		Separate Forma C-104	must be filed for each pool in multiply