## NE MEXICO OIL CONSERVATION COM. ASSION Santa Fe, New Mexico

REQUEST FOR (QIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Please indicate location:    Campany or Operator   Country Date Spudded July 26, 1956, Date Completed. Sept. 14, 1956   Country Date Spudded July 26, 1956, Date Completed. Sept. 14, 1956   Please indicate location:   Elevation. 3346 GL				•	•	Eunice, New	Mexico	September	r 17,195
Company or Operator:  Company or Operator:  Sec. 12  T. 228  R. 378  NMPM, Blinebry & Table, Pool  Lea  County. Date Spudded July 26, 1956, Date Completed Sept. 14, 1956  Please indicate location:  Elevation.  3346 GL  Total Depth.  Blinebry -5424  Top oil/gas pay. Tubb-6004m  Name of Prod. Form:  Casing Perforations: 5424-5577  Depth to Casing shoe of Prod. String.  Casing and Comenting Becord Size Feet Sax  13-3/8 185 200  9-5/8 2810 1400  7 6200 250  Transporter taking Oil or Gas:  Gas—Permain Basin Pipe Line Commarks:  Ellinebry treated with 6500 gal of acide.						· ·		(L	Pate)
Company or Operator)    Sec. 12	ville	G. Pen	rose,	Inc.	Elliott-Hin	on Well No	L in	SW 1/4	
County Date Spudded July 26, 1956, Date Completed Sept. 14, 1956  Please indicate location:	(Cor	npany or Op	erator)		(L'ease	)		74	······································
Please indicate location:    Blinebry-5424   Total Depth   P.B.   6260   P.B.									
Elevation. 3346 GL Total Depth 6260 P.B. 6179  Blinebry—5424 Top oil/gas pay Tubb—6004m Name of Prod. Form. Blinebry Tubb—6004m Name of Prod. Form. Blinebry Tubb—6094 Or Depth to Casing shoe of Prod. String. 6260  Natural Prod. Test. BOPD  based on. bbls. Oil in. Hrs. Mins.  Test after acid or shot. BOPD  Casing and Cementing Becord Size Feet Sax  Based on. bbls. Oil ip. Hrs. Wins.  Gas Well Potential Blinebry—18, 610,000 CFPD Tubb—5,797,0000  9-5/8 2810 1400  Tansporter taking Oil or Gas: Gas—Permain Basin Pipe Line Commarks: Blinebry treated with 6500 gal of acid.		Lea		Со	unty. Date Spudded.	July 26, 1956	, Date Complete	d Sept. L	4, 1956
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Casing Perforations: 5121-5577 6001-6091 or  Depth to Casing shoe of Prod. String  Depth to Casing shoe of Prod. String  BOPD  based on					Blinebry-5	.2L		•	
Depth to Casing shoe of Prod. String. 6260  Natural Prod. Test. BOPD  based on bbls. Oil in Hrs. Mins.  Test after acid or shot BOPD  Casing and Comenting Record Size Feet Sax  Based on bbls. Oil in Hrs. Mins.  Gas Well Potential  Size choke in inches Blinebry=18,610,600 CFPD Tubb-5,777,0000  Size choke in inches Blinebry=1" Tubb-5/8"  Waiting en Gas Connectic Date first oil run to tanks or gas to Transmission system: Pipe Line Connectic Conn	•				Top oil/gas pay	abe-out in Nam	of Prod. Fo	BLinebry	
Natural Prod. Test				_	Casing Perforations	5424-5577	6004-6	094	or
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Casing and Comenting Record Size Feet Sax  Based on bbls. Oil in Hrs , Mins.  13-3/8 185 200  9-5/8 2810 1400  Size choke in inches. Blinebry-1* Tubb-5/8*  Date first oil run to tanks or gas to Transmission system: Pipe Line Commarks: Blinebry treated with 6500 gal of acid.		•			Test after acid or sh	nt <b>ween</b>			BOPD
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Tubbs treated with 2500 gal of acid.							***************************************		***************************************
		Tudds 1	create	d Wit	n 2500 gal o	acid.	***************************************		
		certify th	at the in	formedia	given above is true	and complete to the Nevi	lle G. Pen	rose, Inc.	<u> </u>
I hereby certify that the information given above is true and complete to the best of my knowledge.  Neville G. Penrose, Inc.	L				, , , , , , , , , , , , , , , , , , , ,		Company or Op	<del></del>	D 4 4 4
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OIL CONSERVATION COMMISSION  By:   Neville G. Penrose, Inc.  Gompany or Operator)  T.H. Bright  Signature)  Neville Penrose Production Sunt	***************************************	<u> </u>	N		_				
proved Neville G. Penrose, Inc.	le	Eng	ineer D	istrici I	1	Name Nevi	lle G. Pen	rose, Inc.	·
OIL CONSERVATION COMMISSION  By: Neville G. Penrose, Inc.  ONE CONSERVATION COMMISSION  By: Neville Penrose Production Supt  Send Communications regarding well to:  Neville G. Penrose Trace						Address Box	9 <b>8</b> 8 Euni	ce, New M	exico

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