

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

SEP 25 11 15 AM '90

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

CARLS AREA HE

2. NAME OF OPERATOR

John H. Hendrix Corporation

3. ADDRESS OF OPERATOR

223 W. Wall, Suite 525, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1980' FWL & 660' FWL Sec. 12, T22S - R37E, NMPM

Unit E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3353' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott B-12 2

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eunice, S. (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12 - T22S - R37E

12. COUNTY OR PARISH

Lea

13. STATE

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Set retainer at 3786' & squeezed perfs. 3912 - 3971' w/ 50 sx. Class "C" w/ .3% Halad 9 + 50 sx. Class "C".
2. Drill out cement retainer and cement fr. 3786 to 3971'. Tagged fill at 4010'. Cleanout to CIBP at 4070' and drilled CIBP at 4070'. Ran bit to 4455'.
3. Set CIBP at 4400' + 10' cement.
4. Perforated 7" csg. at 4154, 4159, 4168, 4178, 4186, 4194, 4203, 4207, 4220', 4230, 4233'. (San Andres)
5. Acidized perfs. 4154 to 4233' w/ 3000 gals.
6. Swabbed well dry.
7. Acidized w/ 8000 gals. 15% NEFe.
8. Swabbed 88 bbls. fluid - 2% oil.
9. Installed pumping equipment.
10. Pumping 6 BOPD plus 33 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE September 20, 1990

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 03 1990

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535