

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 064427

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott B-12-2

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Eunice S. (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12 22S 37E NMPM

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

SOHIO NATURAL RESOURCES COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 3000 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL, 660' FWL NW/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3353 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

3-16-81 - MISU. Pulled rods & tbg. Ran spot valve, 3 jts tbg, pkr & tbg. Set pkr at
3860'. Sptd 125 gals xylene, soak 1 hr, repeat. Acddz w/4000 gals 15% HCl.
Max press 1900, min 1700, avg inj rate 1 BPM. Drop ball & shear spot v alve,
ISIP vac. SI overnite. 117 BLWTR.

3-17-81 - Swab test well 5 hrs, all water

3-18-81 - Ran tbg and pump and rods. Hung on & POP

3-19-81 - Pmpd 0 BO, 0 BW

3-20-81 - Pmpd 1½ BO, 124 BW in 13½ hrs, all load wtr rec

3-21-81 - Pmpd 3 BO, 160 BWP, 61 MCFPD

3-23-81 - Pmpd 4 BO, 138 BWP, 57 MCFPD

3-24-81 - Pmpd 6 BO, 163 BWP, 114 MCFPD

3-25-81 - Pmpd 11 BO, 148 BWP, 72 MCFPD

3-26-81 - Pmpd 12 BO, 103 BWP, 82 MCFPD

3-27-81 - Pmpd 9½ BO, 93 BWP, 72 MCFPD

3-28-81 - Pmpd 8 BO, 96 BWP, 61 MCFPD

3-29-81 - Pmpd 8 BO, 51 BWP, 61 MCFPD

3-30-81 - Pmpd 6 BO, 45 BWP, 61 MCFPD

3-31-81 - Pmpd 7 BO, 47 BWP, 61 MCFPD

4-01-81 - Pmpd 7 BO, 52 BWP, 61 MCFPD

4-02-81 - Pmpd 8 BO, 49 BWP, 63 MCFPD

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

District Engineer

DATE

4-24-81

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

