

NEW MEXICO OIL CONSERVATION COMM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and C-104
Effective 1-1-65

I.

Operator SOHIO PETROLEUM COMPANY	
Address P. O. Box 3000 Midland, TX 79702	
Reason(s) for filing (check proper box)	Other (Please explain)
New well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Change in well status ☐ Casinghead Gas ☐ Condensate ☐
Recompletion ☒	Formerly Paddock (SA) Unit #71

If change of ownership give name and address of previous owner
Exxon, P. O. Box 1600, Midland, TX 79702

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott B-12-2	Well No. 2	Pool Name, including formation Eunice, S. (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. LC064427
Location Range 12 Township 22S Range 37E Lea County				
Section 12 Township 22S Range 37E Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 3119, Midland, TX 79702	
Name of Transporter of Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Getty Oil Company	P. O. Box 1650, Tulsa, OK 74102	
If well produces condensate, give location of tanks	Sec. 12 Twp. 22S Rge. 37E	When gas actually connected? 10-17-78

If this production is commingled with test from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Date of Completion (A)	Oil well ☒ Gas well ☐ Deepen ☐	Flow test ☒ Shut-in ☒
Date Started 9-19-78	Date Compl. Ready to Prod. 10-17-78	Total Depth 5175'
Elevation (ft.) 3353	Name of Producing Formation San Andres	Depth to Gas 3912'
Performance 3912-3922', 6 holes		Depth to Oil 4032'
		Depth to Water 5159'
TUBING, CASING, AND CEMENTING RECORD		
HOLE SIZE 17 1/2"	CASING & TUBING SIZE 13-3/8"	DEPTH SET 171'
12"	9-5/8"	118
8-3/4"	7"	2809'
6 1/2" OH		5159'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than allowable for this depth - be for full 24 hours)

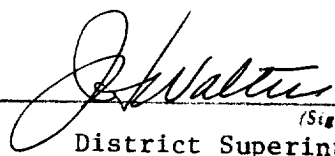
Date First Flow or Run To Tanks 10-17-78	Date of Test 11-25-78	Flowing Well (Flow, pump, gas lift, etc.) pumping
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -
Actual Prod. During Test 8 BO	Gas Boils 8	Water Boils 83
		Choke Size 6

GAS WELL

Actual Prod. Test-MMCFD	Length of Test	Grav. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Superintendent

January 23, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED

APR 4 1979

BY

SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.