

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYCOPY TO U. S. G.
SUBMIT IN TRIPLICATE
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 064427

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott B-12-2

9. WELL NO.

2

10. FIELD AND POOL, OR WIELDAT

Eunice, S. (San Andres)

11. SEC., T. R. M. OR B&M. AND SURVEY OR AREA

12, 22S, 37E, NMPM

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Sohio Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 3000 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL, 660' FWL, NW/4, Sec 12, 22S, 37E, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, OR, etc.)

3353 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-19-78: Ran 7" CIBP set at 5078'. Dmpd 6 sx cmt on BP. Top of Cmt @ 5044'.
9-20-78: Perforated @ 4690-4443', 9 shots.
9-22-78: Treated w/1500 gals 15% HCl w/additives.
9-27-78: Ran 7" CIBP set at 4070'. Dmpd 2 sx cmt on BP. Top of cmt @ 4062'.
Perforated @ 3971-3912, 7 shots.
9-28-78: Acidized w/2000 gals 15% HCl w/additives.
10-05-78: Set 7" cmt retainer at 3868'. Squeezed w/125 sx Class C.
10-07-78: Drilled cmt retainer & cmt to 3996'.
10-09-78: Perforated @ 3912-3922', 4 shots. Spotted 200 gals acetic acid across perfs.
10-10-78: Perforated @ 3912-3922', 6 shots. Acidized w/250 gals 15% HCl w/additives.

Presently pump testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE

11-02-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
NOV 3 1978
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

7/27/73

INVESTIGATION COMM.
BUREAU