

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

MAY 13 1946

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		Report on Setting Liner	

Hobbs, New Mexico

Place

May 13, 1946

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

N. G. Penrose, Inc.
Company or Operator**Hinton**
LeaseWell No. **2** in the _____**SW 1/4 SE 1/4**of Sec. **12**T. **22S**R. **37E**

N. M. P. M.,

Paddock

Field,

Lea

County.

The dates of this work were as follows: **January 1946**

Notice of intention to do the work was (was not) submitted on Form C-102 on _____ 19____

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

After attempting to acidize below packer set at 5126' with casing set on packer at 4891' we pulled tubing and cemented 7" casing at 4911' (S.L.M.) with 60 sacks. We reran tubing with packer's set at the following depths, 5140', 5148', 5160'. Could not obtain formation shut off so ran 5 1/2" malleable liner and cemented same at 5162' with 40 sacks. Drilled cement; reran tubing and swabbed well dry. Treated with 1000 gallons with packer set in casing at 4862'. Swabbed 18 bbl. oil and 12 bbl. water in 16 hrs. Placed well on pump and pumped 32 bbl. fluid in 24 hrs. out 50% water. Pumped 10 bbl. oil & 8 bbl. water May 1, 1946

Witnessed by

Tom Marks

Name

N. G. Penrose, Inc.

Company

Sup't.

Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct. **to the best of my knowledge.****14th**

day of

May, 19**46**

Name

Charles P. Miller

Position

Agent

Representing

N. G. Penrose, Inc.
Company or Operator

My commission expires

Oct. 24, 1949

Address

Ft. Worth, Texas.

Remarks:

APPROVED**MAY 16 1946****Ray. J. [Signature]**
Name
Inspector

Title

