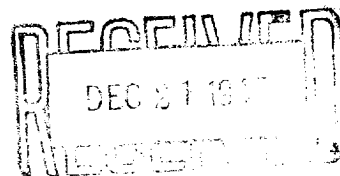


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the time specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	<b>X</b>
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

December 17, 1945

Hobbs, New Mexico

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

H. G. Penrose, Inc.HintonWell No. 2 in SE1

Company or Operator

Lease

of Sec. 12, T. 22S, R. 37E, N. M. P. M., Padlock Field,  
Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We resumed drilling operations on October 20, 1945. Top of cement was found in 8-5/8" casing at 1480' and bottom at approximately 1700'. We swedged collapsed portion of 8-5/8" casing from 1765' to 1800'. Casing swedged to 7-7/8". Hole was reamed to 7-7/8" to 4700' and 7" O.D. casing run to 4696' (spudder floor measurements) Drilled wet hole to 4871' then pulled 7" and straightened to bottom. Drilled to 4911' and reran 7" with packer. Obtained formation shut off and drilled hole to 5200'. encountered 3 1/2 bailers of salty water from 5067'-5077'. Ran formation packer on tubing at 5131' to test and acidize showing of oil encountered between 5140 and 5154' and 5175' to 5200'. If packer on casing fails to withstand treating pressure, we will pull tubing and cement casing then rerun tubing with formation packer and attempt to treat section between depths of 5131' and 5200'.

salty water encountered from 5067' to 5077' filled hole at rate of 3 1/2 bailers in 8 hours. Hole had 1700' of oil when drilling completed.

Approved DEC 21 1945, 19\_\_\_\_  
except as follows:

H. G. Penrose, Inc.

Company or Operator

By Charles F. MillerPosition AGENT

Send communications regarding well to

Name H. G. Penrose, Inc.Address 1814 Fair BuildingFt. Worth, Texas.

OIL CONSERVATION COMMISSION,  
By May Yurroughs  
Title Oil & Gas Inspector

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