Form C-102

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

DUPLICATE

RECEIVED DEC 21 1945

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

December 17, 1945 — Place: Hobbs, New Mexico — Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the N. G. Penrose, Inc. (Company or Operator) Hinton (Lease) Well No. 2 in SE¼ of Sec. 12, T. 22S, R. 37E, N. M. P. M., Paddock Field, Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

We resumed drilling operations on October 20, 1945. Top of cement was found in 8-5/8" casing at 1480' and bottom at approximately 1700'. We swedged collapsed portion of 8-5/8" casing from 1765' to 1800'. Casing swedged to 7-7/8". Hole was reamed to 7-7/8" to 4700' and 7" O.D. casing run to 4696' (spudder floor measurements) Drilled wet hole to 4871' then pulled 7" and straightreamed to bottom. Drilled to 4911' and reran 7" with packer. Obtained formation shut off and drilled hole to 5200'. Encountered 3½ bailers of salty water from 5067'-5077'. Ran formation packer on tubing at 5131' to test and acidize showing of oil encountered between 5140 and 5154' and 5175' to 5200'. If packer on casing fails to withstand treating pressure, we will pull tubing and cement casing then rerun tubing with formation packer and attempt to treat section between depths of 5131' and 5200'.

Salty water encountered from 5067' to 5077' filled hole at rate of 3½ bailers in 8 hours. Hole had 1700' of oil when drilled completed.

Approved DEC 21 1945, 19__
except as follows:

N. G. Penrose, Inc.
Company or Operator

By Charles T. Miller

Position Agent

Send communications regarding well to

Name N. G. Penrose, Inc.

Address 1814 Fair Building
Ft. Worth, Texas.

OIL CONSERVATION COMMISSION,

By Roy Yarbrough

Title Oil & Gas Inspector