

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-10236
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hinton
8. Well No. Hinton #3
9. Pool name or Wildcat Blinebry & Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator John H. Hendrix Corporation
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040

4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/17/96 Picked up on tbq. - tbq. parted. POH w/ 4459.75' of tbq. RIH w/ over shot & 2-3/8" tbq. Engaged fish & attempted to establish inj. rate down tbq. & into Tubb perms. 6026 - 6138'. Pressured to 1000# & broke circ. up 2-3/8" x 5-1/2" annulus. Released OS & POH w/ tbq.

2/19/96 RIH & set CICR at 4400' & pumped 400 sx. Class "C" cement thru hole in csg. at collapsed spot at 4482'. Dumped 2 bbls. cement on top of retainer. WOC 6 hrs. & ran temp. survey. Found TOC at 3300' behind 5-1/2" csg. TD at 4296'.

2/20/96 Attempted to pull csg. Unsuccessful. Perf. csg. at 3200'. Set CICR at 3100'. Pumped 500 sx. Class "C" cement. Dumped 2 bbls. cement on top of retainer. WOC 6 hrs. Ran temp. survey. Found top of cement behind 5-1/2" at 2650'. (Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice-President DATE 3/13/96
TYPE OR PRINT NAME Ronnie H. Westbrook (915) TELEPHONE NO. 684-6631

(This space for State Use)

APPROVED BY Charlie Perrin TITLE OIL & GAS INSPECTOR DATE MAY 07 1996
CONDITIONS OF APPROVAL, IF ANY:

JOHN H. HENDRIX CORPORATION

LEASE & WELL Hinton #3WELL STATUS Plugged + AbandonJOB DESCRIPTION Plug + AbandonJHH SUPERVISOR TR CaruthCONTRACTOR Gibson Well Service #134TD/PBD 7022' / Surface TBG. SIZE 2 3/8 O.H. N/ACSG. SIZE 5 1/2" 15.5"PERFS 5458'-5482'; 5575'-5650'; 6026'-6138'FORMATION Blinberry - TubbsS.N. @ "F" Nipple @ 6023

DATE: DESCRIPTION OF WORK

2-17-96 M I R U Gibson Well Service Unit. - NUBOPE, 2 3/8" Tbg. Parted when P.U. on Tbg. - Screw in to Tbg. Part. + P.U. 2000' over Tbg. Wt. + Parted again. - SLOW H w/ Tbg. - Recvd. 145 Jtr 2 3/8" Tbg. w/ 2 3/8" Coupling on Bottom - Thread had been stripped + Pulled. - Total length = 4459.79. - R I H w/ 4 1/16" O.S. w/ 2 3/8" Grapple w/ Packoff in Overshot. - Engaged fish, R.U. Pump truck + Attempt to Est. inj. Rate down 2 3/8" Tbg. into Tubbs Parts from 6026'-6138'. Press up to 1000 psi + Broke Circ. up 2 3/8 X 5 1/2" Annulus. Plsd. Overshot, + P O H w/ Tbg. + Tools. R I H w/ 5 1/2" Pkr. ON 2 3/8" Tbg. Set Pkr. @ 4398'. Test. 5 1/2 X 2 3/8" Ann. to 1000 psi. - OK. Pump thru Tbg. + Attempt to Estab I R thru Tbg. - Press. to 1300 psi. + Press. Broke back to 200 psi. - Checked 5 1/2 X 8 5/8" Annulus - Had Broke Circ. up Intermediate Ann. - No Press. loss or Gained on 2 3/8 X 5 1/2" Ann. - R.D. Pump truck. + S I F W E. * Notified Bonnie w/ CCD @ 11:00 A.M. 2-16-96 of P+ A Ops.

2-19-96 Talked w/ NMCCD - Jerry Sexton @ 7:15 A.M. about P+ A Ops. R I H w/ 5 1/2" C I C R ON 2 3/8" Tbg. - Pump thru C I C R + Set @ 4400'. Cont. to mix + Pump 400 sr. Class C Next Cnt. thru Hole in Csg. @ Collapse Spot @ 4482', + Attempt to Circ. Cnt. up to 2350'. (146' up inside 5 1/2 X 8 5/8" Csg. Annulus). String out of C I C R + Dump 2-BB15 Cnt. on top of Retainer. - P O H w/ Tbg + C I Well. - W O C 6 hrs. - R.U. Pro WL + Raw Temp. Survey. - Found TOG @ 3300' Behind 5 1/2" Csg. Fould T.D. @ 4296'. - R.D. W.L. + 510N.

JOHN H. HENDRIX CORPORATION

Page No. 2Well Name Hinton #3

Date:

2-20-96 N.D. BOP + W.H. Equip. - Spear 5 1/2" Csg. + Work stuck Pipe
 R.V. Rotary W.L. + Shoot Wellhead w/ 150 Grain Prime Cord
 w/ 90000* Pulled on Csg. - Csg. would not move. - N.V. BOP + WH
 Equip. - R1H w/ 4" Guns + Port. 5 1/2" Csg. @ 3200' w/ 4 Sgz. Holes
 R.D. W.L. Co. - R1H w/ Pkr. on 2 3/4 Tbg. - Set Pkr @ 3100'
 R.V. HOWCO + Estab. I.R. thru Sgz. holes @ 3200'. - 3 BPM
 @ 300 psi. - Broke Circ. up 5 1/2 x 8 5/8" Annulus. - R.D. Pump
 Truck, PCH w/ Tbg. + Pkr. - R1H w/ 5 1/2 E2-Drill C1CR on
 2 3/4" Tbg. - Set C1CR @ 3100'. Mix + Pump 500 sx. Class C" Neat
 Cut. mixed @ 14.8 PPG + 1.32 Yield. Attempt to Circ. Cut. up to 2350' in
 5 1/2 x 8 5/8" Ann. - Sting out of Retainer + Dump 2 bbl. Cut. on Top.
 PCH w/ Tbg. + Stinger. - CI Well - WRO 6 hrs. - R.V. Pro Ut. +
 Ran Temp. Survey. Found TOC Behind 5 1/2 Csg. @ 2650'. Tagged TD
 inside 5 1/2" @ 2708' - RDWL + SION. - Talked w/ BLM Rep Gary
 Wink, - Job Witness by BLM Rep. Charles

2-21-96 R.V. Rotary W.L. R1H w/ 4" HSC Guns. - Tag PBTD @ 2712'.
 Port. 4 - Sgz. holes @ 2600'. R.D. WL, R.V. HOWCO, Estab I.R.
 Thru Ports @ 3 BPM @ 400 psi. - R1H w/ 5 1/2 C1CR on 2 3/4" Tbg.
 Set C1CR @ 2358'. - Mix + Pump 507 sx. Class C" Neat Cut.
 Mixed @ 14.8 PPG + 1.32 Yield, Circ. 8 sx. Cut. to Pit, CI 5 1/2 x 8 5/8"
 Csg. Valve + Squeezed 30 sx. Cut. down. - Obtained 1300 psi
 Surt. Press. Sgz. - Sting out of C1CR + Dump 4 sx. Cut. on Top.
 PCH w/ Tbg. + Stinger. - Secure well + SION. - Discussed P4A
 Rps w/ Jerry Sexton @ 7:15 AM. 2-21-96

JOHN H. HENDRIX CORPORATION

Page No. 3Well Name Hinton #3

Date:

2-22-96 Discussed P+ A Ops w/ OGD Rep. Charley Parrin.
 R.U. Rotary W.L. - Perf. $5\frac{1}{2}$ " + $8\frac{5}{8}$ " Csg. @ 1000' w/ 4-5qz.
 Holes. RIH w/ Pkr., Estab. IR thru 5qz. Holes @ 1-BPM-800psi.
 POH w/ Pkr, R.U. W.L. + Perf. $5\frac{1}{2}$ " X $8\frac{5}{8}$ " Csg. @ 200' w/ 4-5qz.
 Holes. - R.D. + RIscd. W.L. - RIH w/ O.E. Tbg, Tbg Cnt. @ 2308'.
 R.U. HOWCO, Mix. + Pump 56 bbls 10 #gal. B.W. w/ 25 #bbl. Salt
 Gel. - Circ. $5\frac{1}{2}$ " Csg. Cap. w/ P+ A Mud. - POH w/ O.E. Tbg. - RIH
 w/ $5\frac{1}{2}$ " EZ-Drill CIRC on $2\frac{3}{8}$ " Tbg. - Set Retainer @ 800'.
 R.U. HOWCO + 5qz. Top of Salt thru Perfs @ 1000' w/ 140
 sx Class "C" Neat Cnt. Mixed @ 14.8PPG + 1.32 Yield. - 5qzd. + Est.
 50 sx. Cnt. + started Circ. up $8\frac{5}{8}$ " X $13\frac{3}{8}$ " Annulus.
 Displaced Cnt. + Dumped 1-BBI Cnt. on Top CIRC. String out
 CIRC + POH L.D. $2\frac{3}{8}$ " Tbg. - R.U. HOWCO on $5\frac{1}{2}$ " Csg. - +
 Cnt. down $5\frac{1}{2}$ " Csg. out 5qz. Holes @ 200' + up to Surf.
 between $8\frac{5}{8}$ " X $13\frac{3}{8}$ " Csg. - Cnt. w/ 120 sx. Class "C" Neat Cnt.
 Mixed @ 14.8PPG + 1.32 Yield. - R.D. HOWCO, N.D BOP,
 + Dig out Cellar. - S DEN. - Cmtg. Ops. Witnessed by
 Rep. Charlie Parrin. (Note: Circ. 20sx. Cnt. to P+ last Plug)

2-23-96 R.D. Gibson Well Serv. - Cut off $8\frac{5}{8}$ " + $5\frac{1}{2}$ " Csg. head. - Install
 dry hole marker. - Clean loc. + dig up anchors. - Well P+ Ad

JHB-82

Note - Pump Jack + Flow line left on location.

Transfer 145 jts $2\frac{3}{8}$ " H-40, 8rd EUE Tbg to 2-state Yard = 4460'

" $8\frac{5}{8}$ " X $5\frac{1}{2}$ " X $2\frac{3}{8}$ " Well Head Equip. to Hendrix Yard - Junk.

WELL DATA SHEET

LEASE Hinton #3 WELL NO. _____ FIELD Blinberry + Tubbs DATE _____LOCATION 440 FEET FROM S.E. LINE AND 440 FEET FROM S.W. LINESECTION 12 TOWNSHIP 22-S RANGE 37-E COUNTY Lee STATE N.M.* WH Conn: NoneGE: _____
KDB to GE _____
DF to GE _____Date Completed Plugged 2-23-96

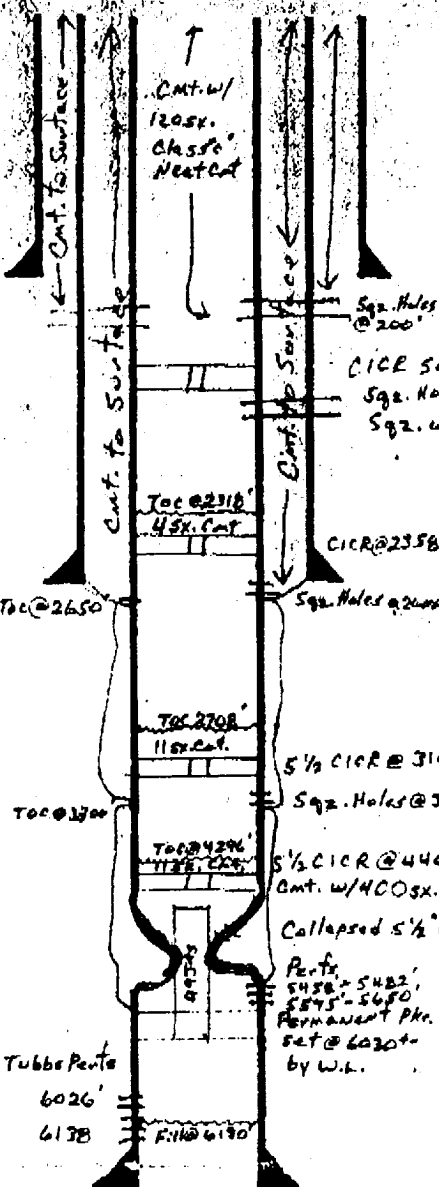
Initial Formation _____

FROM: _____ TO: _____

Initial Production _____ BOPD _____ BWPD _____
MCFPD _____ GOR _____

Completion Data:

2-19-96 - Set CIRC @ 4400'. Spd. Collapsed Tbg. + Csg. w/ 400 ex. class "C" Neat. - Temp. Survey Show TOC Behind 5 1/2' Csg. @ 3200'. - T.D. = 4296'.
 2-20-96 - Set CIRC @ 3100'. Spd. thru Perts @ 3200' w/ 500 ex. class "C" Neat. - TOC Behind 5 1/2' @ 2650' - T.D. 3708'.
 2-21-96 - Perf. Sp. holes @ 2600'. Set CIRC @ 2358'. Mixt. Pump 507 ex "C" Neat Cut. - Circ. 8 ex. Cut. to Pit UP 5 1/2 x 9 5/8" Ann. - CI Csg. Valve + Spz. 70 ex. Cut. down. - Dumped 4 ex. Cut. on top CIRC.
 2-22-96 - Perf. 5 1/2 + 9 5/8" Csg. @ 1000'. Set CIRC @ 900'. Spz. w/ 140 ex. class "C" Neat Cut. - Spd. 50 ex. @ 1-8 PM @ 800 psi - Break Circ. up 9 5/8 x 13 3/4" Annulus. Perf. Spz. holes @ 200'. - Pump Cut. dn. 5 1/2" Csg. + 12 1/2 x 13 3/4" Ann. - Mixed + Pumped 180 ex "C" Neat Circ. 20 ex. Cut. to Pit. - Left 5 1/2" Csg. full at Cut. from Surf. to 200'.
 Subsequent Workover or Reconditioning:

13 3/4" OD _____ lbs.
Surf. Pipe set @ _____
Sqa. Holes @ 200' _____ w/ _____ SX
Cmt. Circ? _____CIRC set @ 500'
Sqa. Holes @ 10000'
Sqa. w/ 140 ex. Cut.8 5/8" OD _____ lbs.
Thd Gr _____
Csg set at _____
2496' w/ _____ SX
Cmt. Circ? _____
TOC at _____ by TS5 1/2 CIRC @ 3100
Sqa. Holes @ 3200' - Sqa. w/ 500 ex. Cut.5 1/2 CIRC @ 4400'
Cmt. w/ 400 ex. Cut.

Collapsed 5 1/2' Csg. Top @ 4482'

Perts 5482'-5482'
5485'-5680'
Permanent Pkr. set @ 6030' by W.H.5 1/2" OD _____
Gr _____
Csg set @ _____
' w/ _____ SX
Cmt. Circ? _____
TOC @ _____ by TSPresent Prod. _____ BOPD _____ BWPD _____
MCFPD _____ GOR _____
Date _____

Remarks or Additional Data:

PBD SurfaceTD 7022