

Submit 3 Copies to
Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
O. Box 1980, Hobbs, NM 88240

DISTRICT II
O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corp.			Lease Hinton			Well No. 3	
Location of Well	Unit N	Sec. 12	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry		Oil & Gas	Flow	Csg	---	
Lower Compl	Tubb		Oil & Gas	Flow	Tbg	18/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 8/26/95

Well opened at (hour, date): 12:00 PM 8/26/95	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	80	60
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	80	60
Minimum pressure during test.....	45	60
Pressure at conclusion of test.....	45	60
Pressure change during test (Maximum minus Minimum).....	35	0
Was pressure change an increase or a decrease?.....	Decrease	none

Well closed at (hour, date): 6:00 PM 8/26/95

Oil Production Total Time On
During Test: 0 bbls; Grav. --- Gas Production Production 6 hours

15 MCF; GOR 15,000

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 8/27/95

Indicate by (X) the zone producing.....	Upper Completion	Lower Completion
Pressure at beginning of test.....	60	60
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	60	60
Minimum pressure during test.....	60	30
Pressure at conclusion of test.....	60	30
Pressure change during test (Maximum minus Minimum).....	0	30
Was pressure change an increase or a decrease?.....	Increase	Decrease

Well closed at (hour, date): 12:00 PM 8/27/95

Oil production Total time on
During Test: 0 bbls; Grav. --- Gas Production Production 6 hours

17 MCF; GOR 17,000

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corp.

Operator

Signature

Marvin Burrows-Production Supt.

Printed Name

9-28-95

Title

505-394-2649

Date

Telephone No.

OIL CONSERVATION DIVISION

OCT 04 1995

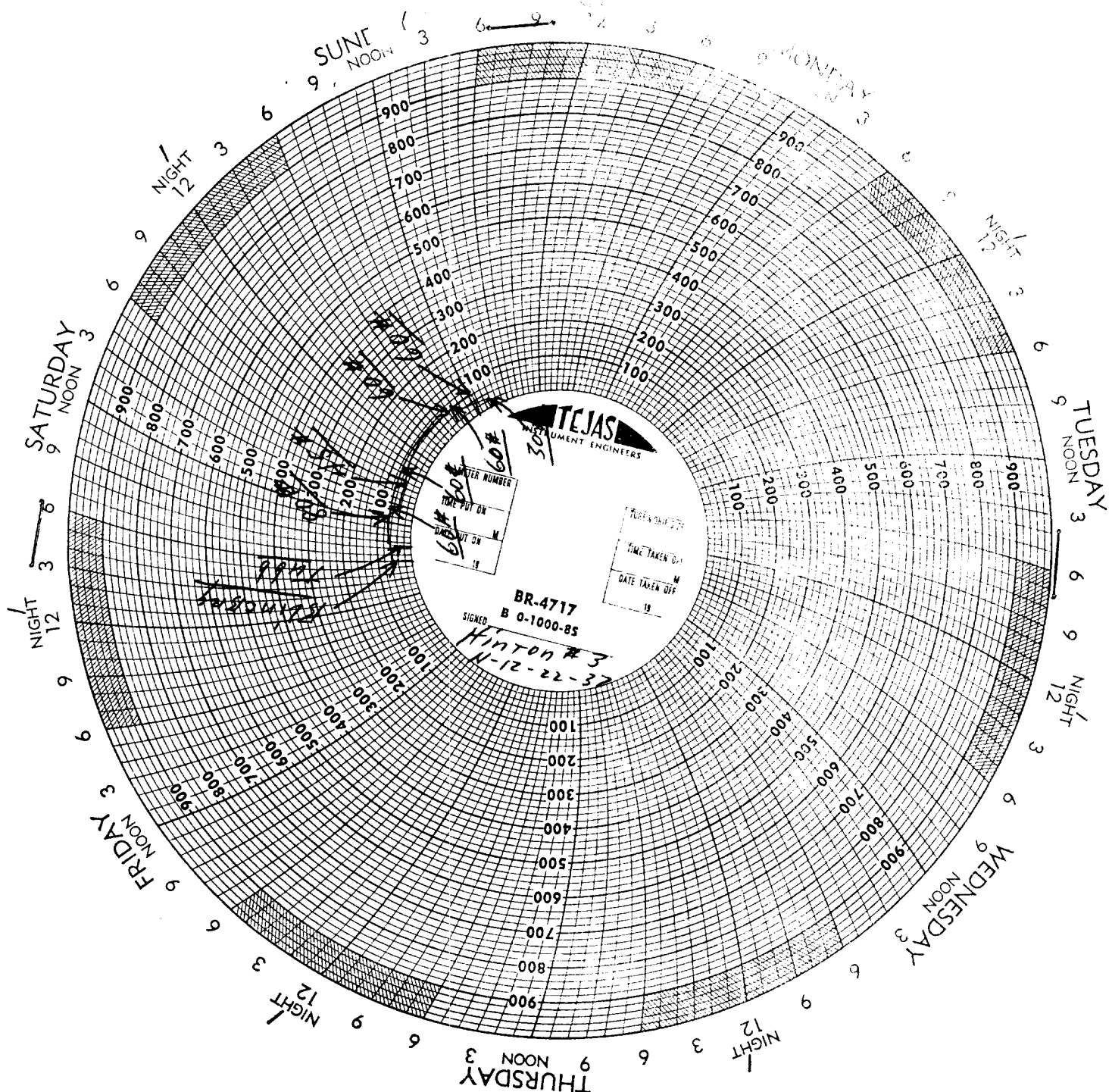
Date Approved

ORIGINAL SIGNED BY JERRY SEXTON

By

DISTRICT I SUPERVISOR

Title



2001 4 0 130

