

N. MEXICO OIL CONSERVATION COMM. ON

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

|  |          |  |  |
|--|----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS                    |          | REPORT ON REPAIRING WELL                       |  |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL | <b>X</b> | REPORT ON PULLING OR OTHERWISE ALTERING CASING |  |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF                |          | REPORT ON DEEPENING WELL                       |  |
| REPORT ON RESULT OF PLUGGING OF WELL                       |          |  |  |

Hobbs, New Mexico

May 14, 1946

Place

Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

N. G. Penrose, Inc.

Hinton

Well No. 3 in the

Company or Operator

Lease

SE 1/4 SW 1/4 of Sec. 12, T. 22S, R. 37E, N. M. P. M.,  
Paddock Field, Lea County.

The dates of this work were as follows:

Notice of intention to do the work was (was not) submitted on Form C-102 on 19

and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5 1/2" Casing was cemented with 500 sacks at 7022'. Perforated casing with 240 shots 6810-50' and attempted to treat with 3000 gal. acid. Formation would not take acid. Perforated casing 6340-6420' and treated with 500 gallons acid. Retreated with 3000 gal. and 10,000 gal. Well flowed approximately 2 1/2 bbls. oil per hour. Set Baker retainer with cement cap at 5769' and treated through perforations 5100-5203. Plug did not hold. Set Baker retainer with plastic cap at 5816. Well swabbed water and oil (approximately 90% water) through perforations 5100-5203'.

Witnessed by Tom Marks N. G. Penrose, Inc. Supt.  
Name Company Title

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct, to the best of my knowledge.

14<sup>th</sup> day of May, 1946

Name Charles P. Miller

Position Agent

Representing N. G. Penrose, Inc.  
Company or Operator

My commission expires Oct. 24, 1949

Address Ft. Worth, Texas

Remarks: APPROVED

Date MAY 16 1946

Roy Garbrough  
Oil & Gas Inspector  
Title

