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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No. -----</p>
<p>2. Name of Operator <b>PENROSE-ZACHARY OPERATING COMPANY</b></p>		<p>7. Unit Agreement Name -----</p>
<p>3. Address of Operator <b>1205 COMMERCE BLDG., FORT WORTH, TEX 76102</b></p>		<p>8. Farm or Lease Name <b>HINTON</b></p>
<p>4. Location of Well UNIT LETTER <b>I</b> <b>1910 3300</b> FEET FROM THE <b>N</b> LINE AND <b>660</b> FEET FROM THE <b>E</b> LINE, SECTION <b>12</b> TOWNSHIP <b>22</b> RANGE <b>37</b> NMPM.</p>		<p>9. Well No. <b>4</b></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3344 GR</b></p>		<p>10. Field and Pool, or Wildcat <b>Blinebry Oil &amp; Gas</b></p>
<p>12. County <b>Lea</b></p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ Recover fish and Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/19-6/5 washed over and recovered tubing-packer fish stuck in hole.  
6/6 Ran casing scraper  
6/7 Ran treating packer and retrievable bridge plug.  
6/8 Fraced perfs. 5670'-5539' with 69,000 gallons of gelled lease crude and 94,000# 20/40 mesh sand down 3½" tbg. @ 20 bpm. Staged w/2500# of moth balls. Treated at 20 bpm. Avg. treating pressure 5050 psig. ISOP 2250 psig.  
6/9 Pulled frac tubing. Ran 2-3/8" production tubing and sweet hook wall packer. Set packer at 5500'.  
6/10 Swabbed well in to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Runyan* TITLE **President**

DATE **6/24/75**

APPROVED BY *John Runyan* Geologist

TITLE

**JUN 30 1975**