

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	ZACHARY OIL OPERATING COMPANY	Well Aft. No.	
Address	P. O. BOX 1969, EUNICE, NEW MEXICO 88231		
Reason(s) for Filing (Check proper box)	☒ Other (Please explain) Change of Purchaser to: Phillips Petroleum Co., Trucking 4001 Panbrooke Odessa, Texas 79762		
New Well	☐	Change in Transporter of:	☒ Oil ☐ Dry Gas ☐
Recompletion	☐	Casinghead Gas	☐ Condensate ☐
Change in Operator	☐		

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	HINTON	Well No.	5	Pool Name, including Formation	BLINEBY OIL	Kind of Lease	State, Federal or Res.	Lease No.	FEE
Location	Unit Letter P : 990 Feet From The South Line and 990 Feet From The East Line								
Section	12	Township	22S	Range	37E	NMPM	LEA	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
PHILLIPS PETROLEUM CO., TRUCKING		4001 PANBROOKE, ODESSA, TEXAS 79762					
Name of Authorized Transporter of Casinghead Gas	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Lequco Prod. Inc.							
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 12	Twp. 22S	Range 37E	Is gas usually connected?	When?	MARCH 1957

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		M.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top of Gas Day		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equivalent or deemed allowable for this depth or be for 72 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Pump, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ray A. Pierce

Signature

RAY A. PIERCE

PROD. SUP.

Printed Name

4-3-89

505-394-2150

Date

Telephone No.

OIL CONSERVATION DIVISION

APR 5 1989

Date Approved

By

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of allowable (see Rule 1104) in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and non-completed wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 4 1989

**OCD
HOBBS OFFICE**