

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Eunice, New Mexico**

**1-28-58**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Neville G. Penrose, Inc. Hinton**

SE SE  
Well No. **5**, in. **1/4** **1/4**

(Company or Operator)

(Lease)

P **12**, Sec. **22S**, T **37E**, R **Blinebry**, NMPM., Pool

Unit Letter

**Lea**

County. Date Spudded **11-30-53**

Date Drilling Completed **12-30-53**

Elevation **5544' DF** Total Depth **6275'** FTD

Top **XX**/Gas Pay **5506'** Name of Prod. Form. **Blinebry**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P X

PRODUCING INTERVAL -

Perforations **Blinebry 5506'-5542'--Tubbs 6315'-6165'**

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Back Pressure**

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>10 3/4</b>	<b>265</b>	<b>275</b>
<b>7 5/8</b>	<b>2800</b>	
<b>5 1/2</b>	<b>6215</b>	<b>125</b>

Method of Testing (pitot, back pressure, etc.): **898** **24**

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size **1.25"** Method of Testing: **Back pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **500 gal. break acid, 6000 gal. 15% acid**

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter **Permian Basin Pipeline Co.**

Remarks: **This is a gas-gas dual completion, Tubbs-Blinebry**

I hereby certify that the information given above is true and complete to the best of my knowledge.

**Neville G. Penrose, Inc.**

Approved \_\_\_\_\_, 19. \_\_\_\_\_

(Company or Operator)

OIL CONSERVATION COMMISSION

By: *Glenn G. Neill* **Glenn G. Neill**  
(Signature)

**Agent**

By: \_\_\_\_\_

Title \_\_\_\_\_

Send Communications regarding well to:

**Neville G. Penrose, Inc.**

Name \_\_\_\_\_

**Box 988, Eunice, New Mexico**

Address \_\_\_\_\_

Title \_\_\_\_\_