

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE CCC

MISCELLANEOUS NOTICES 1957 NOV 13 AM 10:06

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Dual Complete	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Eunice, New Mexico
(Place)

November 15, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Neville G. Penrose, Inc. Hinton Well No. 5 in P
(Company or Operator) (Unit)
SE 1/4 SE 1/4 of Sec. 12, T. 22S, R. 37E, NMPM, Blinberry-Tubbs Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Well is now producing from Tubbs gas section. We propose to make a dual completion of this well in the Blinberry-Tubbs gas sections.

Procedure:

1. Pull tubing.
2. Run simultaneous gamma-ray neutron radioactivity log from TD to 5070'. (50' above top of Glorietta formation).
3. Define Zone shown to be present from 5506' to 5542' on the electric log and then perforate 5 1/2" casing opposite entire zone. Use 4 shots per foot.
4. Run Baker Model "C" retrievable bridge plug and parent treating packer on 3 1/2" 9.3# Hydril type CS tubing or equivalent in preparation for acid and fracture treatment.
5. Treat formation with 750 gal. mud acid.
6. Treat formation with 6000 gal. of lease oil with 1# sand per gal.

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Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Neville G. Penrose, Inc.

By..... Glenn G. Neill
Company or Operator

Position..... Agent
Send Communications regarding well to:

Name..... Neville G. Penrose, Inc.

Address..... Box 988, Eunice, New Mexico