NO. OF CUPIES PER DISTRIBUT SANTA FE			ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-85	
TILE U.S.G.S. LAND OFFICE RANDPORTER		AUTHORIZATION TO TRA	NSPORT SIL AND NATURA	AL GAS	
OPERATOR PROSATION OF		Retg Co.	HUMBLE	OPERATOR NAME FROM OIL & REFINING COMPANY	
Alman	1/0-	1879 00.	797&FFE	EXXON CORPORATION CTIVE JANUARY 1, 1973	
Reason's) for filing tiew Well Item maletion thange in Owneria		Ohange in Transporter of: Oil Cry Or Odoinghean Gas Courts	Change B		
If change of owner and address of pre					
H. DESCRIPTION	OF WELL AND I	LEASE		Wind of Corne	
Paddock	(San Ange	16) Unit 72	ne, including Formation Paddock	Kind of Lease State, Federal or Fee	
1 22 3 3 4 4 4 4 4 4		80 Feet From The V Lin	ne ar.i <u>1980</u> Feet F	From The	
Line of Section	·	mship ZZ-S Range 3		Lea County	
\ <u></u>		TER OF OIL AND NATURAL GA			
Name of Authorize	i Transporter of Cil	or Condensate	Address (Give address to which)	approved copy of this form is to be sent)	
	Mex L i Transporter of Oas	dinghead Gas 🔀 or Dry Gas 🗌		approved copy of this form is to be sent)	
Skell	1	Unit Sec. Twp. Rge.	Is gas actually connected?	When When	
give location of ta	r.ks.	N 2 22-5 37-6		6-1-68 EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGEI	
W. COMPLETION	DATA	Oil Well Gas Well		SKELLY OIL COMPANY MERGEI INTO GETTYSON COMPANY:	
Designate T	ype of Completic	Date Compl. Ready to Prot.	Total Depth	P.B.T.D.	
				Tuhing Depth	
Fical		Name of Producing Formation	Top Oil/Gas Pay		
Perforations				Depth Casing Shoe	
HOL	E SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT	
1102					
V. TEST BATA AN	ND REQUEST F	OR ALLOWABLE (Text must be able for this d		ed oil and must be equal to or exceed top allow-	
1 100 0 110 110 W 01	a man 10 lettika	_ ate 61 .ead	to moing methal (Flore, pump,	gits lift, etc.)	
Length of Test		Tubing Freesure	Casing Pressure	Choke Size	
Actual Pro L Durin	ky T'est	Oil-Bbls.	Water-Bbls.	Gas - MCF	
C. C. W. F. T.					
GAS WILL Actual Fred, Pest	- MCF/D	Length of Test	Hbls. Condensate/AMCF	Gravity of Condensate	
Testing Method (p	oitot, back pr.)	Tubing Pressure	Casing Fressure	Choke Size	
VL CERTIFICATE	OF COMPLIAN	CE.	OIL CONSE	RVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED 1	, 19	
above in the ar	d complete to the	best of my knowledge and belief.	Coologist	Kinyan	
	⇒ ~		TALE	d in compliance with PULE 1104	
			This form is to be filed in compliance with RULE 1104. If this is a request for allow blo for a newly drilled or less meet well, this form runt be accompanied by a total still of the deviation		
Ĺ	Jait H.	2001 - 20	tests taken on the well in accordance with Aut E 111. All sections of this form must be filled out completely for all me-		
. •	8-1-6	(te)	able on new and recomplet	able on new and recompleted wells. Fill out Sections I. II. III. and VI only for changes of events.	
	0 1 - Q	get i	well name or number, or transporter, or other such change of condition		

All sections of this form must be filled out completely for all module on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of evener, well name or number, or transporter, or other such change of condition.

Separate Forms C-101 must be filed for each pool in multiple management with