	Idril to Oil Conser	Santa WE we ation Commissi aty days after ns of the Comm IN TRIPLICAT	ONSERVATION Fe, New Mexico LL RECORD Completion of well. Dission. Indicate gell. S. FORM C-110 WILL UT.	Mexico, or its	proper agent	SS OFFICS
			t wanth	Teros		
N. G. Penrose, Inc. Company or Operator			NA WORNER.	Address		
Company or Operator Hinton Well No	<u>, 6</u>	in N u	of Sec.	12	., <u>T. 22</u>	3
Lesse R. 37E., N. M. P. M.,	Paddoci	<u> </u>	'i eld ,	La		County.
Well is 1980 feet south of the Nort	h line and	500 feet v	vest of the East l	ine of 📕	ection	12
If State land the oil and gas lease is No.		Assignme	nt No			
If patented land the owner is	Hanton,	st al	, Address			
If Government land the permittee is			, Address			· · · · · · · · · · · · · · · · · · ·
The Lessee is			, Address			
Drilling commenced October 16	19 4	Drilling	was completed.	Novembe	r 23	
Name of drilling contractor Makin D	rilling G	9,	Address R	bbs, Ne	w Nezi	.00
Elevation above sea level at top of casing	335	5 feet. 1	errick Flo	700		
The information given is to be kept confi	dential until				19	•
		DS OR ZON				
No. 1, from 5120 to	5130'	No. 4, fro)m	to		
No. 2, from 5150 to						
No. 3, from						
No. 3, from						
Include data on rate of water inflow and		T WATER S				
No. 1, from						
No. 2, from						
No. 3, from	to		feet.			
No. 4, from						
NO. 4, 11011		NG RECORD				
				PERFO	RATED	BUBBOSE
SIZE WEIGHT THREADS MAR PER FOOT PER INCH	E AMOUNT	KIND OF SHOE	CUT & FILLED FROM	FROM	TO	PURPOSE
13-3/8 48# 8 spa	ng 1301	- T. P.	<u>.</u>			-

MUDDING AND CEMENTING RECORD

Float

Nat'1 5182'

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
171	13-3/	8 1471 28041	150	Plug Plug	9.2	
0-3/4	7	51071	400	Plug	9.4	

C=1/=	00	
		 المتحصي ومقاربة فبالمناه فيتما ويستبك فتكملوا فتشمه ويستبق فبها فيقار وتعاري والمترا

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth	Set
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Adapters-Material

234

A

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Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
2000 ga	1 20\$	Acid		11-28-45	5160-5180	
						<u> </u>

Results of shooting or chemical treatment well swabbed ary natural with show of gas.

After acid treatment well flowed 75 barrels oil in 1 hour and 20

minutes.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS U	jsed
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Rotary to	ols were	e used	from Surface	feet	to 5200	feet,	and	from	feet	tof	leet
Cable to	ols were	used	from	feet	to	.feet,	and	from	feet	tof	feet

PRODUCTION

Put to producing December 1, 1945
The production of the first 24 hours was 50 bbl. /hr. barrels of fluid of which 100 % was oil; %
emulsion;
If gas well, cu. ft. per 24 hoursGallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

X A	Driller Roy Fairchild	Driller
W. G. ALGI		Driller
t. V. dagle	Driller,	

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this	Hobbs, Pikew Mexico 12/11/45
1 sucher 10 th	Name Maine
	Position
Notary Public.	Representing N. Company LIVIER, INC.
My Commission expires CT. 24 1949	Address ft. worth, Texas.

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	50	50	Surface
50	65	15	water gravel
65	152	87	Red beds
152	1010	858	Red beds and shells
1010 10 5 8	1058	48	shale and sandy shells
1163	1163 1269	105 106	shale and sand
1269	1292	23	Anhydrite
1292	2385	1093	Anhydrite and shells Salt and anhydrite
2385	2474	89	Anhydrite
2474	2517	43	Anhydrite and gypsum
2517	2600	83	Anhydrite
2600	2723	123	Anhydrite and lime
2723	2755	32	gand and lime
2755	2785	30	Anhydrite and shale
2785 2796	2796	11	Anhydrite
2810	2810	14	Lime
2826	2914	15 89	Anhydrite
2914	2986	72	Line
2986	3135	149	shale and lime Lime
3135	3292	157	Line and shale breaks
5292	4933	1641	Line
1933	4941	8	Lime, gandy
1941	4959	18	Line
1959	4965	7	Black line
966	5200	34	Ling
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