REPORT ON BEGINNING DRILLING OPERATIONS REPORT ON REPAIRING WELL REPORT ON RESULT OF SHOOTING OR CHEM. ICAL TREATMENT OF WELL REPORT ON REPAIRING WELL REPORT ON RESULT OF TEST OF CASING SHUT-OFF X REPORT ON RESULT OF TEST OF CASING SHUT-OFF X REPORT ON RESULT OF PLUGGING OP WELL X Report on Result on Result on Commasting Number 28, N.M.P.M. N.M.	Submit this report in triplicate to the Oil Conservation specified is completed. It should be signed and sworn ations, results of shooting well, results of test of casin even though the work was witnessed by an agent of th and sworn to before a notary public. See additional	Fo, No US RE on Comr n to befo g shut-on he Comr instruct	w Mexico PORTS ON UEL nission or its proper ore a notary public ff, result of plugging nission. Reports on	agent within ten day, for reports on beginni of well, and other impo- minor operations need d Regulations of the C	ng drilling oper- ortant operations, ed not be signed
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Notary Public Representing N. G. Penrose, Inc. Company or Operator My commission expires 3-7-/948 Address Ft. worth, Texas.	-	R	epresenting N	Penrose, Inc.	

Remarks:

APPROVED Date DEC 4 TRA

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