Form C-103

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED DEC 4 1945 HOBBS OFFICE

DUPLICATE

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, New Mexico (Place) November 29, 1945 (Date)

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the Neville G. Penrose, Inc. (Company or Operator) Hinton (Lease) Well No. 6 in the NW¼ section of Sec. 12, T. 22S, R. 37E, N. M. P. M., Paddock Field, Lea County.

The dates of this work were as follows: November 27th and 28th, 1945

Notice of intention to do the work was ~~(was not)~~ submitted on Form C-102 on November 25 1945 and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Casing was tested on November 27, 1945 and cement drilled out to depth of 5181' with 16' of cement left undrilled in casing. Mud was then flushed from casing and the pay section gun-perforated with 4 shots per foot from 5150' to 5180'. Hole was then swabbed down through 2" tubing with Guiberson Hook wall packer set at 5100'. Well swabbed dry and showed only a small amount of gas.

Formation was treated through casing perforations with 2000 gallons of 20% acid. Maximum injection pressure on tubing was 1500# and minimum pressure was 1000#. Swab was run 4 times and well kicked off flowing into pits 1 hour & 45 minutes. It then flowed 50 barrels oil/hour.

Witnessed by Tom Marks (Name) N. G. Penrose, Inc. (Company) Sup't. (Title)

Subscribed and sworn before me this 30 day of Nov., 1945

Remm
Notary Public

My commission expires 3-7-1948

I hereby swear or affirm that the information given above is true and correct.

Name Carl P. Miller

Position Agent

Representing N. G. Penrose, Inc. (Company or Operator)

Address Ft. Worth, Texas.

Remarks:

APPROVED
Date DEC 4 1945

Roy Murphy
Name
Oil & Gas Inspector
Title