40. OF COPIES RECEIVED			er e v
DISTRIBUTION	NEW MEXICO	OIL CONSERVATION COME TON	
FILE REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and	
u.s.g.s.	AND		Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	RAL GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
SOHIO NATURAL RE	SOURCES COMPANY		
Address	CONCERN CONTRACT		
P. O. Box 3000	Midland, Texas 79702		
Reason(s) for titing (Check proper	bory	Other (Please explain	)
New Well Recompletion XX	Change in Transporter of:		
Change in Ownership		Formerly Pad	dock (San Angelo) Unit
Annual designation is the supplier of the supp		Condensate Well No. 82	
If change of ownership give nan and address of previous owner	THIS WELL HAS	BEEN PLACED IN THE FOOL	The state of the s
and and the broads switch	DESIGNATED BEL	OW. IF YOU DO NOT CONCUR	
DESCRIPTION OF WELL A			
Hinton	Well No. Pool Name, Includ		Lease No
Location	7 Eunice, S.	(San Andres) State, F	ederal or Fee Fee
L 2	970 North	220	
OPACL MINES	Feet From The HOTEII	Line and 330 Feet ;	rom The West
Line of Section, 12	Township 22S Range	37E , NMPM,	Lea
		f cont. mi	County
DESIGNATION OF TRANSPO Name of Authorities To exporter of	ORTER OF OIL AND NATURAL	GAS	
	-		approved copy of this form is to be sent;
The Permian Corpo	ration িক্ষেত্র ভবং Gas <b>XX</b> or Dry Gas ্র	P.O. Box 3119, Midl	and, TX
Getty Oil Company			approved copy of this form is to be sent!
If well produces out or wands,	Mr. Sec. Twp. Ege	P.O. Box 1650, Tuls	Sa, OK
give location of the as	L 12 22S 3	7E Yes	
I this production is a corrungled	with that from any other lease or p	ool, give commungling order number:	and an analysis and a second of the second o
CONTRACT FRENCH LANGE OF	5 /5/11 (1) (1)		PROBLEM STREET, MATERIAL STREET, CONTROL OF THE STREET, CONTROL OF T
Designate a providing ple	$(tion - i\lambda)$ $\mathbf{X}$	Deeper   Police   Deeper	The state of the s
Dave Spratfer	Pate Compl. Ready to Prog.	Total Crepts	X
7-18-79	7-29-79	5180'	P.B.T.D. 5018'
Elevations C.A. J. A.C. R. J. G. vic.		To, Ouras bay	Tubing Leath
3363 RDB	San Andres	3909'	4001'
Perforations 3909-3921 1			Depth Cowing Since
3707 - 3721	managaran sa	the state of the s	
HOLE STE	CASING & TUBING SIZE	AND CEMENTING RECORD	and the state of t
	8-5/8"	1152'	SACKS CEMEN
	5-1/2"	5179	600
			600
and the second of the second o			The second secon
EST DATA AND REQUEST.		be after recovery of isial volume of load	oil and must be named to a street tor allow
Date Fire: New Co. Bun To Tarya	Date of Test	e depth or be for full 24 hours)  Producing Mothed (Flow, pump. so	
7-28-79	8-09-79	Pump	s 11/11, \$10.j
ength of Test	Tubing Pressure	Casing Pressure	Choke Sizes
24 hrs	40 psi	40 psi	2"
ictual Prod. During Test.	Oil-Bbia.	Water - Bhis.	Gas-MOS
5.5 bbls oil	5.5	54.3	.9
AS WELL		- Committee of the state of the	and the second s
AS WELL.	Length of Test	Phila Canada	and the second s
		Bbls. Congenscre/MMCF	Gravity of Concensors
esting Method (pitos, back pr.)	Tubing Preseure (Shut-in)	Casing Fressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	VATION COMMISSION
		VIIC	131979
nereby certify that the rules and	regulations of the Oil Conservation	M I W V X W L L L L L L L L L L L L L L L L L L	TO 131
ove is true and complete to the	with and that the information give the beat of my knowledge and belie	f. By din w.	Tunyan
$\sim$ /		Geolog	
()		TITLÉ	

11.

III.

IV.

Walter

District Superintendent

(Title)

August 10, 1979

(Date)

This form is to be filed in compliance with RULE 1154. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 181.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECE: 1970

O.C.D. HUBBS, OFFICE