District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

Previous Operator Signature

Form C-104 Revised October 18, 1994 Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION
2010 Courth Doob

State of New Mexico

Energy, Minerals & Natural Resources Department

												5 Copi	
District IV 2040 South Pa		nta Fe, NM 8750				Fe, NM 8						ENDED REPO	
l	R	EQUEST	FOR A	LLOWAB	LE A	ND AUT	THORIZ	ATIO	N TO TRA	NSPC	RT		
John H. Hei	ndrix Corr		Operator na	me and Address						<sup>2</sup> OGRID		r	
John H. Hendrix Corporation P. O. Box 3040 Midland, TX 79702-3040											012024		
Midiand, i X	79702-3	3040							3	Reason for	Filing C	ode	
<del></del>										RC			
<sup>4</sup> API Number 30 - 0 25-10241 Blinebry Oil & Gas						<sup>5</sup> Pool Nam	<sup>5</sup> Pool Name				<sup>6</sup> Pool Code		
	operty Code		Sililebiy Oil	α Gas		<sup>8</sup> Property Name				06660			
	005188		linton 14			Troperty Na	ille				a M	ell Number	
		Location		<del></del>		-						8	
UI or lot no.	Section	Township	Range	Lot Idn	Feet	from the	North/Sou	th Line	Feet from the	East/We	st line	County	
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11 [	3ottom	Hole Loca	tion	·!			<u> </u>			<u> </u>			
JI or lot no.	Section	Township	Range	Lot Idn	Feet	from the	North/Sou	th Line	Feet from the	East/We	st line	County	
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<sup>2</sup> Lse Code	13 Produci	ng Method Code	e 14 Gas	Connection Date	•	<sup>15</sup> C-129 Perm	nit Number	16	C-129 Effective [	Date	17 C-1	129 Expiration Date	
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Printed Name



Date

Title