WO OF CHELL BLICEVEN			
SANTA FE			
FILC			
U.S.G.S.			
LAND OF FICE			
IRA' PORTER	OIL		
	GAS		
OPEHATOR			
PROBATION OFFICE			

CISTRIBUTION SANTA FE FILE	1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND			
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPURT OIL AND NATURAL GAS			
IRA PORTER GAS					
OPERATOR					
Sohio Petroleum Co	mpany				
Addiess		70705			
10 Desta Drive, Su Reason(s) for filing (Check proper box)	ite 600 West, Midland, T	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership	CII Dry Ga: Castnghead Gas Conder.				
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE. Well No., Pool Name, Including Fo	ormation Kind of Lease 011 Lease			
Hinton "14"	8 Wantz Granite	Ledge			
Unit Letter J ; 2	310 Feet From The South Line	• and Feet From -	rhe Eas,t		
Line of Section 12 Tow	mship 22-S Range	37-Е , _{NMPM} , Lea	County		
	TER OF OIL AND NATURAL GA	<u>s</u>			
Nome of Authorized Transporter of Cil Permian Corportati		P. O. Box 1183, Housto			
Name of Authorized Transporter of Cas Getty Oil Company	Inghead Gas 📉 or Dry Gas 🗔	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3000, Tulsa, OK 74102			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. J 12 22-S; 37-E	Is 338 actually connected? When yes 11/1/74			
If this production is commingled wit	h that from any other lease or pool,	<u> </u>			
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen XX	Plug Back Same Resty. Diff. Res		
Date Spudded 5/28/83	Date Compl. Ready to Prod.	Total Depth 7500'	P.B.T.D. 7463'		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 6458		
3349' KB Perforations 72/4-7	Granite Wash	Depth Casing Shoe 7500 ¹			
7214-1		CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17	13 3/8	155	150		
11	8 5/8	2761	1600		
7 7/8	5 ¹ 2	5206 4409-7500	200		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top all		
OII, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas li)	(i, eic.)		
9/20/83	10/25/83	Pumping Casing Pressure	Choke Size		
Length of Test 24 hours	Tubing Preseure	25			
Actual Prod. During Teet 11	Oil-Bble.	Water - Bble.	Gam-MCF 147		
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANC	r l	OIL CONSERVA	TIQN COMMISSION		
		APPROVED MAR 1	9 1984		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. DISTRICT I SUPERVISOR TITLE		BY JERRY SEXTON SUPERVISOR			
MAL	116	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat			
Signa (Signa	D. R. Lutton				
District Production	on Superintendent	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for alle			
11/16/83 Fill out only Sections		able on new and recompleted we Fill out only Sections I. II	I. II. III. and VI for changes of own		
(Del	(e)	well name or number, or transporter, or other such change of conditi Separate Forms C-104 must be filled for each pool in multi completed wells.			

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