

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator SOHIO PETROLEUM COMPANY	8. Farm or Lease Name Hinton "14"
3. Address of Operator 10 Desta Drive, Suite 600 West, Midland, Texas 79705	9. Well No. 8
4. Location of Well UNIT LETTER <u>J</u> , <u>2310</u> FEET FROM THE <u>S</u> LINE AND <u>2310</u> FEET FROM THE <u>E</u> LINE, SECTION <u>12</u> TOWNSHIP <u>22S</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Granite Wash Drinkard, & Wantz Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3349 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was formally the TA'd Exxon, Paddock (San Angelo) Unit well #84. It was deepened from the 5½" casing shoe at 5206' to 7500' with a 4-3/4" bit. A 4" 11.6# liner was set from 4409' to 7500' and cemented with 100 sks. Deepening operations began 5/28/83, and the liner was cemented 6/24/83. The Granite Wash was perforated with one shot each at 7214, 18,23,40,51,73,77,86,90,7336,47,63,72, (13 holes) on 6/29/83. It was fraced with 16,000 gal gelled crude oil and 6000# sand on 7/1/83. The Drinkard was perforated with one shot each at 6483,6500,6645,54,6709,16,70,6814,23,62,74,86,93,97, (14 holes) on 7/08/83. It was acidized with 2000 gals. 15% HCL, and ball sealers on 7/09/83 and fraced with 20,000 gals. gelled lease crude and 32,000# 20-40 sand on 7/10/83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Prod. Supt. DATE 11/7/83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 19 1984

4M