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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Penrose - Zachary Operating Co.		8. Farm or Lease Name Hinton
3. Address of Operator 1205 Commerce Building, Fort Worth, Texas 76102		9. Well No. 9
4. Location of Well UNIT LETTER I , 2300 FEET FROM THE South LINE AND 1000 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3344' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/23/77 Killed well. Pulled tubing

5/24/77 Ran frac tubing and packer. Set packer at 6300'

5/25/77 Fraced Drinkard open hole 6349'-6568' down tubing at 18BPM with 67,000 gallons of gelled lease crude, 76,000 pounds 20-40 mesh sand, 9000 pounds 100 mesh sand, 5000 pounds naphthalene. Used 5500 gallons of 7 1/2% NE hydrochloric acid in the treatment. Treating pressure 5100 psig-5500 psig. Avg. 5300 psig. ISDP 2000 psig.

5/26/77 Pulled frac tubing and packer. Ran production tubing.

5/27/77 Swabbed well in to flowing.

6/1/77 Recovered all oil load

6/2/77 Well flowing new oil at rate of 144 bopd, GV 312 MCF, GOR 2167 to 1. CK. 23/64", FTP 150 psig. Production prior to treatment was flowing 1/2 bopd plus 32 MCF/day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. S. Wiering TITLE Petroleum Engineer DATE 6/4/77

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY: