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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND O. C. C.

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
AUG 5 8 33 AM '68

1. OPERATOR Humble Oil & Refg Co.		CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION EFFECTIVE JANUARY 1, 1973	
ADDRESS Box 1600 - Midland, Texas 79701			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter oil ☐	Change Bty Location	
Transporter oil ☐	Oil ☐		
Transporter gas ☐	Casinghead Gas ☐		

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paddock (San Angelo) Unit	Well No. 83	Pool Name, including Formation Paddock	Kind of Lease State, Federal <u>(E)</u> Fee
Location			
Unit Letter K	2310	Feet From The S	Line and 1650 Feet From The W
Line of Section 12	Township 22-S	Range 37-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas N. Mex. DL Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510 - Midland, TEXAS		
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Skelly Oil Co.	Address (Give address to which approved copy of this form is to be sent) Box 1135 - Eunice, N. Mex		
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 2	Twp. 22-S
	Rge. 37-E	Is gas actually connected? Yes When 6-1-68	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
Perforations	Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Time First New Oil Flow To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. During Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and correct to the best of my knowledge and belief.

APPROVED

19

BY

TITLE

Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the declaration tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-lay completed wells.

Unit Head
8-1-68
(Date)